KINNELOA IRRIGATION DISTRICT

Regular Meeting – Board of Directors 1999 Kinclair Drive, Pasadena, CA 91107 Tuesday, October 19, 2021 3:00 P.M.

AGENDA

This meeting will be conducted by teleconference under the provisions of Executive Order N-29-20 and at the District office. Public comment may be made in person or may be submitted via email to kinneloa@outlook.com prior to the meeting and any information submitted will become part of the official record. The public may participate at the office or via computer or telephone using the following information: https://us02web.zoom.us/j/85823718385?pwd=WDdmdm9CNU5qZ1FHTVZsUTM0VU5VUT09 +1 669 900 9128 Meeting ID: 858 2371 8385 Passcode: 647890

- 1. CALL TO ORDER 3:00 P.M.
 - a. Declaration of a quorum
 - b. Review of agenda
- 2. PUBLIC COMMENT Comments from the Public regarding items on the Agenda or other items within the jurisdiction of the District In compliance with the Brown Act, the Board cannot discuss or act on items not on the Agenda. However, Board Members or District Staff may acknowledge Public comments, briefly respond to statements or questions posed by the Public, ask a question for clarification, or request Staff to place item on a future Agenda (Government Code section §54954.2)
- **3. REVIEW OF MINUTES** September 28, 2021 and October 5, 2021 *Recommended Action: Review and approve motion to file*
- 4. REVIEW OF FINANCIAL REPORTS September 30, 2021 Recommended Action: Review and approve motion to file
- **5. GENERAL MANAGER'S REPORT** Information item presented by the General Manager *Recommended Action: General Manager to summarize the report and respond to questions*
- 6. PROPOSED BUDGET FOR 2022 General Manager to present proposed 2022 budget Recommended Action: General Manager to answer questions and request motion to approve the 2022 Budget
- 7. GENERAL MANAGER'S GOALS AND OBJECTIVES FOR 2021-2022
 - a. **STANDARD OPERATING PROCEDURES** General Manager to present *Kinneloa Irrigation District Field Checklists and Procedures Recommended Action: General Manager to answer questions from the Board*
 - b. EMERGENCY REPSONSE PLAN Emergency Preparedness Committee to report on status of the *Emergency Response Plan (ERP)*

Recommended Action: Committee will report on the status of the ERP and request a motion to change the name of the Emergency Preparedness ad hoc committee" to "Emergency Response Plan (ERP) ad hoc committee" to better reflect the purpose of committee

- 8. SYSTEM MAP UPDATE Progress report by General Manager and Director Eldridge Recommended Action: General Manager and Director Eldridge to review memo, answer questions and receive input from the Board
- RESOLUTION 2021-10-19 A resolution of the Board of Directors formalizing the customer outreach initiatives

Recommended Action: Directors to review resolution and approve motion to accept

10. DIRECTOR REPORTS AND/OR COMMENTS –

In accordance with Government Code §54954.2 Directors may make brief announcements or brief reports on their own activities. Directors may ask a question for clarification, provide a reference to staff or other resources for information, request staff to report back to the Directors at a subsequent meeting, or act to direct staff to place a matter of business on a future agenda.

11. CALENDAR – November 16, 2021 December 21, 2021 January 18, 2022

12. ADJOURNMENT

In compliance with the Americans with Disabilities Act, if you are a disabled person and need a disabilityrelated modification or accommodation to participate in this meeting, please contact the District office 48 hours prior to the meeting at 626-797-6295. Each item on the agenda, no matter how described, shall be deemed to include any appropriate motion, whether to adopt a minute motion, resolution, payment of any bill, approval of any matter or action, or any other action. Material related to an item on this agenda submitted after distribution of the agenda packet is available for public review at the District office or online at the District's website <u>https://kinneloairrigationdistrict.info</u>.

KINNELOA IRRIGATION DISTRICT

Special Meeting – Board of Directors 1999 Kinclair Drive, Pasadena, CA 91107 Tuesday, September 28, 2021, 3:00 P.M. MINUTES

Meeting was conducted by teleconference under the provisions of Executive Order N-29-20. The meeting was available by teleconference pursuant to the Brown Act Waivers provided for under the Governor's Executive Orders in response to COVID-19 State of Emergency as well as in the District's Board Room. The District offered the public to attend the meeting by telephone, videoconference or in-person as stated in the agenda.

<u>DIRECTORS PRESENT</u>: Zoom teleconference/videoconference (In-Person): Stephen Brown, Tim Eldridge, Gordon Johnson & Gerrie Kilburn & David Moritz

DIRECTORS ABSENT: None

STAFF PRESENT: (In-Person): General Manager, Melvin Matthews; Office Manager, Martin Aragon; Field Staff, Michele Ferrell; Attorney, William Kruse

PUBLIC PRESENT: (In -Person): Donna Matthews

1. CALL TO ORDER:

Director/Chair Gordon Johnson called the meeting to order at 3:00 P.M. and called the roll. A quorum of Board Members was present and reviewed the agenda.

2. PUBLIC COMMENT: None

3. <u>REVIEW OF MINUTES</u>:

August 24, 2021 – Stephen Brown motioned to accept the minutes as presented for filing and seconded by Tim Eldridge. The Board conducted a roll call vote. Directors Stephen Brown, Tim Eldridge, Gordon Johnson, Gerrie Kilburn and David Moritz all voted Aye.

August 31, 2021 – Tim Eldridge motioned to accept the minutes as presented for filing and seconded by Gerrie Kilburn. The Board conducted a roll call vote. Directors Stephen Brown, Tim Eldridge, Gordon Johnson, Gerrie Kilburn and David Moritz all voted Aye.

September 14, 2021 – Tim Eldridge motioned to accept the minutes as presented for filing and seconded by Stephen Brown. The Board conducted a roll call vote. Directors Stephen Brown, Tim Eldridge, Gordon Johnson, Gerrie Kilburn and David Moritz all voted *Aye*.

4. <u>REVIEW OF FINANCIAL REPORTS</u>:

Director Dave Moritz reviewed the Financial Reports. Gerrie Kilburn motioned to approve Financial Reports for filing and seconded by Tim Eldridge. The Board conducted a roll call vote. Directors Stephen Brown, Tim Eldridge, Gordon Johnson, Gerrie Kilburn and Dave Moritz all voted *Aye*.

5. GENERAL MANAGER'S REPORT:

The General Manager presented the report, and the Board recommended no action.

6. PRODUCTION AND SALES REPORT FOR 2020 -2021:

General Manager Mel Matthews presented the Production and Sales Report, and the Board recommended no action.

7. PROPOSED BUDGET FOR 2022:

General Manager Mel Matthews presented the Proposed Budget for 2022, and the Board recommended no action.

8. CUSTOMER AND PUBLIC OUTREACH:

Director Stephen Brown presented an enhanced approach to Public Outreach. The Board agreed to place a formalized Public Outreach Resolution on the agenda for the October 19th Regular Meeting. The Board would then review the Resolution for consideration.

9. INFORMATION ITEMS:

General Manager, Mel Matthews announced that the L.A. County Registrar-Recorder/County Clerk had delivered a Certificate stating that there would be no election in November, since only two persons had been nominated for the two offices of Director representing Divisions 2 and 3. As a result, the Board of Supervisors will appoint Stephen Brown and Gordon Johnson to the position of Director for the respective Divisions 2 and 3. The appointment will be a full four-year term ending December 5, 2025.

The Board discussed how a water shortage could impact development in the Kinneloa District Service area and how the District might mitigate such concerns.

Mel Matthews announced that the Public Water Agencies Group is working with the AQMD to ease the rules allowing us to operate our Generators during a Public Safety Power Shutoff event.

10. DIRECTOR REPORTS AND/OR COMMENTS:

The Board did not present any reports or comments

11. TELECONFERENCING PROCEDURES AND REQUIREMENTS:

If the Board continues to meet in person, then The Board would adhere to Brown Act rules. If there are Board members that would like to participate in the meeting via teleconference, then the AB 361 rules would apply.

KINNELOA IRRIGATION DISTRICT

Special Meeting – Board of Directors 1999 Kinclair Drive, Pasadena, CA 91107 Tuesday, September 28, 2021, 3:00 P.M. MINUTES

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The meeting was available by teleconference pursuant to the Brown Act Waivers provided for under the Governor's Executive Orders in response to COVID-19 State of Emergency as well as in the District's Board Room. The District offered the public to attend the meeting by telephone, videoconference or in-person as stated in the agenda.

12. EMERGENCY PREPARATION AD-HOC COMMITTEE REPORT:

Director Eldridge requested that the Board provide a commitment to updating the system maps to enhance emergency preparation. Tim Eldridge motioned to provide Mel Matthews with the approval to start updating the systems maps with the as-built plans and was seconded by Gerrie Kilburn. The Board Conducted a roll call vote. Directors Stephen Brown, Tim Eldridge, Gordon Johnson, Gerrie Kilburn and Dave Moritz all voted *Aye*.

13. ADJOURNMENT

Director Johnson adjourned the meeting at 5:54 pm. Prepared and submitted by,

faitin aragon

Martin Aragon Office Manager/Board Clerk

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KINNELOA IRRIGATION DISTRICT

Special Meeting – Board of Directors 1999 Kinclair Drive, Pasadena, CA 91107 Tuesday, October 5, 2021, 3:00 P.M. MINUTES

Meeting was conducted by teleconference under the provisions of Executive Order N-29-20. The Board held the meeting by teleconference pursuant to the Brown Act Waivers provided for under the Governor's Executive Orders in response to COVID-19 State of Emergency as well as in the District's Board Room. The Kinneloa Irrigation District offered the public to attend the meeting by telephone, videoconference or in-person as stated in the agenda.

DIRECTORS PRESENT: Zoom teleconference/videoconference (In-Person): Stephen Brown, Tim Eldridge, Gordon Johnson, Gerrie Kilburn & David Moritz

DIRECTORS ABSENT: None

STAFF PRESENT: (In-House) General Manager Mel Matthews, Office Manager, Martin Aragon, Senior Facilities Operator, Chris Burt & Attorney, William Kruse

PUBLIC PRESENT: (In-House): Donna Matthews

1. CALL TO ORDER:

Director/Chair Gordon Johnson called the meeting to order at 3:00 P.M. and called the roll. A quorum of Board Members was present and reviewed the agenda.

2. PUBLIC COMMENT:

There was no public comment.

3. SYSTEM MAPS UPDATE PROJECT - Report from emergency Preparation Committee

Chris Burt, Senior Facilities Operator gave an oral report on the status of system maps update project.

Chris reported that he had called SA Associates regarding updating the system maps. However, he did not receive a written proposal due to staffing problems at SA Associates. Chris estimated that the cost would be \$125/hour based upon time and material. His best guess was that it would take at least 40 hours to update twenty sheets for the four completed pipeline projects and other needed corrections since the last update in May of 2015. The System Map Project will provide a training opportunity to enhance Michele's knowledge of the system and the process used for updating the maps.

Director Eldridge asked Chris to include a large new map for the Boardroom.

Director Eldridge requested that a written estimate of the System Map Project be presented at the October meeting.

4. <u>CLOSED SESSION – PUBLIC EMPLOYEE PERFORMANCE EVALUATION – Government Code</u> **§54954.5(e):** Title: General Manager

Participants: Stephen Brown, Tim Eldridge, Gordon Johnson, Gerrie Kilburn & David Moritz. Attorney Willaim Kruse.

5. <u>REPORT ON CLOSED SESSION</u>:

There was no action taken by the Directors.

6. DIRECTOR REPORTS AND/OR COMMENTS:

The Directors had no comments to offer.

7. ADJOURNMENT

Director Johnson adjourned the meeting at 4:42 pm. Prepared and submitted by,

Partin aragon

Martin Aragon Office Manager/Board Clerk

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Kinneloa Irrigation District Income Statement for the Nine Months Ending September 30, 2021

		Current Month Actual	Current Month Budget	Current Month Variance	Year to Date Actual	Year to Date Budget	Year to Date Variance
Reven	1168	Actual	Dudget	v arranee	Actual	Dudget	v arrance
	Water Sales	168,465.32	150,000.00	18,465.32	1,391,847.99	1,161,000.00	230,847.99
	Wholesale Water Sales	0.00	25,000.00	(25,000.00)	58,033.60	25,000.00	33,033.60
4020		74.08	833.33	(759.25)	9,277.02	7,499.97	1,777.05
	Interest-Reserve Fund	352.95	1,250.00	(897.05)	5,046.94	11,250.00	(6,203.06)
	Unrealized Gain(Loss)-CalTRU	(1,217.92)	2,083.33	(3,301.25)	(4,863.14)	18,749.97	(23,613.11)
4050	Capacity Charge	0.00	0.00	0.00	3,000.00	0.00	3,000.00
4070		0.00	0.00	0.00	7,955.08	0.00	7,955.08
	Total Revenues	167,674.43	179,166.66	(11,492.23)	1,470,297.49	1,223,499.94	246,797.55
Expen	ses						
1	Leased Water Rights	0.00	0.00	0.00	63,135.00	63,135.00	0.00
	Electricity	17,963.40	11,000.00	6,963.40	132,318.42	93,000.00	39,318.42
5010	· · · · · · · · · · · · · · · · · · ·	5,532.96	2,500.00	3,032.96	26,523.99	22,500.00	4,023.99
5011	Material and Labor for Install	0.00	833.33	(833.33)	0.00	7,499.97	(7,499.97)
	Safety Equipment	117.93	133.33	(15.40)	2,289.74	1,199.97	1,089.77
5015	· · ·	21,823.68	25,708.33	(3,884.65)	191,567.08	213,374.97	(21,807.89)
5016		2,398.80	1,291.67	1,107.13	13,138.80	11,625.03	1,513.77
5020	Stand-by Compensation	900.00	915.00	(15.00)	8,010.00	8,235.00	(225.00)
5022	Training/Certification	334.99	133.33	201.66	1,396.39	1,199.97	196.42
5025	Water Treatment/Analysis	781.87	1,833.33	(1,051.46)	11,467.24	16,499.97	(5,032.73)
	Maintenance/Repair Contractors	10,674.72	11,666.67	(991.95)	104,658.44	105,000.03	(341.59)
5034	Equipment Maintenance	0.00	1,666.67	(1,666.67)	11,496.19	15,000.03	(3,503.84)
	Vehicle Maintenance	233.51	1,250.00	(1,016.49)	11,491.55	11,250.00	241.55
5036		1,601.37	1,666.67	(65.30)	11,432.77	15,000.03	(3,567.26)
5040		0.00	0.00	0.00	13,257.26	0.00	13,257.26
5045		2,431.83	5,000.00	(2,568.17)	9,372.15	15,000.00	(5,627.85)
	1	1,387.54	1,333.33	54.21	12,487.22	11,999.97	487.25
5048	Insurance-Property	255.28	208.33	46.95	1,942.08	1,874.97	67.11
5049	1 2	7,680.89	8,604.17	(923.28)	66,873.95	77,437.53	(10,563.58)
6000	Engineering Services	0.00	3,958.33	(3,958.33)	20,695.00	35,624.97	(14,929.97)
6005		1,304.42	1,000.00	304.42	9,133.74	9,000.00	133.74
6015		12,063.48	13,216.67	(1,153.19)	108,571.32	118,950.03	(10,378.71)
6017	•	1,429.97	250.00	1,179.97	1,971.43	2,250.00	(278.57)
6020		900.00	700.00	200.00	5,700.00	6,300.00	(600.00)
6021	Administrative & Board Exp.	0.00	83.33	(83.33)	274.36	749.97	(475.61)
	Customer/Public Info. Prog.	0.00	166.67	(166.67)	1,032.00	1,500.03	(468.03)
	PERS - KID	3,311.52	3,500.00	(188.48)	32,151.02	31,500.00	651.02
	Social Security - KID	2,762.56	2,833.33	(70.77)	25,529.61	25,499.97	29.64
	Medicare - KID	646.12	666.67	(20.55)	5,970.81	6,000.03	(29.22)
	Office/Computer Supplies	231.62	583.33	(351.71)	6,148.00	5,249.97	898.03
	Postage/Delivery	290.00	416.67	(126.67)	2,656.65	3,750.03	(1,093.38)
	Professional Dues	1,109.00	1,250.00	(120.07)	11,486.60	11,250.00	236.60
	Legal Services	336.58	1,250.00	(913.42)	6,194.22	11,250.00	(5,055.78)
	Telephone	314.94	375.00	(60.06)	2,902.41	3,375.00	(472.59)
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Kinneloa Irrigation District Income Statement for the Nine Months Ending September 30, 2021

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Kinneloa Irrigation District Balance Sheet as of September 30, 2021

ASSETS

Current Assets	S				
1010	Checking-Wells Fargo Bank	\$	358,409.60		
1012	Reserve Fund-LAIF		128,161.13		
1014	Reserve Fund-CalTRUST		1,764,015.22		
1016	Accrued Interest-LAIF		91.83		
1100	Accts. Receivable-Water Sales		34,416.29		
1190	Allowance for Bad Debts		(771.48)		
1200	Inventory		20,000.00		
1340	Accrued Water Sales		170,259.08		
1350	Prepaid Insurance		750.97		
1360	Prepaid Expenses	_	8,836.75		
	Total Current Assets				2,484,169.39
Property and E					, ,
1501	Water Rights		52,060.41		
1503	Land Sites		96,700.08		
1504	Water Mains		3,937,268.35		
1505	Water Tunnels		737,834.73		
1506	K-3 Well		89,543.06		
1507	Improvement District #1		602,778.12		
1508	Mountain Property		6,620.00		
1509	Wilcox Well/Wilcox Booster		94,030.98		
1510	Interconnections		14,203.27		
1511	WaterTreatment Plant		206,015.06		
1512	Water Meters		155,885.40		
1513	Electrical/Electronic Equip.		256,918.72		
1514	Computer/Office Equipment		75,654.20		
1515	Vehicles & Portable Equipment		308,656.75		
1516	Water Company Facilities		104,222.20		
1517	KID Office		54,741.36		
1518	Shaw Ranch		280,789.92		
1519	Dove Creek Project		487,383.87		
1520	Glen Reservoir/Booster		24,190.86		
1521	Kinneloa Ridge Project		690,492.58		
1522	Eucalyptus Booster Station		532,342.43		
1523	Constr. in Progress-Vosburg		53,875.00		
1526	Vosburg Booster		1,647,215.66		
1527	SCADA Equipment		362,117.90		
1528	Tanks and Reservoirs		119,491.90		
1529	Holly Tanks		181,113.76		
1530	Tools		6,273.13		
1600	Accum. Depreciation	_	(5,602,579.76)		
	Total Property and Equipment				5,575,839.94
Other Assets					
1901	PERS-Deferred Outflows		93,686.00		
1701			75,000.00	¢	0 152 (05 22
	Total Assets			\$	8,153,695.33

Kinneloa Irrigation District Balance Sheet as of September 30, 2021

LIABILITIES AND CAPITAL

	0111			
ities				
Accounts Payable	\$	42,632.02		
Deposits-Water Customers		255.02		
Accrued Vacation	-	18,854.60		
Total Current Liabilities				61,741.64
abilities				
Installment Purchase Agreement		1,523,485.86		
PERS- Net Liability		324,214.72		
PERS- Deferred Inflows	-	35,841.00		
Total Long-Term Liabilities			-	1,883,541.58
Total Liabilities				1,945,283.22
Fund Balance		5,852,938.71		
Net Income	_	355,473.40		
Total Capital			=	6,208,412.11
Total Liabilities & Capital			\$	8,153,695.33
	ities Accounts Payable Deposits-Water Customers Accrued Vacation Total Current Liabilities abilities Installment Purchase Agreement PERS- Net Liability PERS- Deferred Inflows Total Long-Term Liabilities Total Liabilities Fund Balance Net Income Total Capital	itiesAccounts Payable\$Deposits-Water CustomersAccrued VacationTotal Current LiabilitiesabilitiesInstallment Purchase AgreementPERS- Net LiabilityPERS- Deferred InflowsTotal Long-Term LiabilitiesTotal LiabilitiesFund BalanceNet IncomeTotal Capital	ities42,632.02Deposits-Water Customers255.02Accrued Vacation18,854.60Total Current Liabilities18,854.60Installment Purchase Agreement1,523,485.86PERS- Net Liability324,214.72PERS- Deferred Inflows35,841.00Total Long-Term Liabilities5,852,938.71Net Income5,852,938.71Net Income355,473.40Total Capital5,852,938.71	ities\$42,632.02Deposits-Water Customers255.02Accrued Vacation18,854.60Total Current LiabilitiesabilitiesInstallment Purchase Agreement1,523,485.86PERS- Net Liability324,214.72PERS- Deferred Inflows35,841.00Total Long-Term LiabilitiesFund Balance5,852,938.71Net Income355,473.40Total Capital

Kinneloa Irrigation District Statement of Cash Flow For the Nine Months Ended September 30, 2021

C 1			Current Month		Year to Date
Cash	Flows from Operating Activities				
	Net Income	\$	56,280.20	\$	355,473.40
	nents to reconcile net income to net cash				
•	d by operating activities				
1100	Accts. Receivable-Water Sales		(14,516.87)		(2,934.31)
1113	Employee Loans		0.00		301.07
1340	Accrued Water Sales		48,149.13		20,615.46
1350	Prepaid Insurance		1,642.82		11,365.97
1360	Prepaid Expenses		(4,709.85)		12,572.77
2000	Accounts Payable		(44,932.18)		6,673.08
2250	PERS Withholding-Employee		(0.01)		0.00
2272	Job Deposits	-	0.00	-	(3,600.00)
	Total Adjustments	-	(14,366.96)	-	44,994.04
	Net Cash Provided by Operations	_	41,913.24	_	400,467.44
Cash	Flows from Investing Activities				
Used fo					
1504	Water Mains		0.00		(352,750.25)
1505	Water Tunnels		(4,298.69)		(8,760.13)
1505	WaterTreatment Plant		(663.57)		(2,561.50)
1511	Water Meters		0.00		(37,149.87)
1512	Computer/Office Equipment		0.00		(1,321.00)
1314	Computer/Office Equipment	-	0.00	-	(1,321.00)
	Net Cash Used in Investing	-	(4,962.26)	-	(402,542.75)
Proceed	Flows from Financing Activities				
Used fo 2400			0.00		(71,123.77)
	Installment Purchase Agreement				
2801	PERS- Net Liability	-	(2,203.58)	-	(17,005.68)
	Net Cash Used in Financing	-	(2,203.58)	-	(88,129.45)
	Net Increase (Decrease) in Cash	\$	34,747.40	\$	(90,204.76)
Sum	narv	=		-	
	Cash Balance at End of Period	\$	2,250,677.78	\$	2,250,677.78
	Cash Balance at Beg. of Period	Ŷ	(2,215,930.38)	Ŷ	(2,340,837.54)
	-	-		-	
	Net Increase (Decrease) in Cash	\$	34,747.40	\$	(90,159.76)

Kinneloa Irrigation District Check Register For the Period from Sept 1, 2021 to Sept 30 , 2021

		-		
Date	Check #	Payee	Amount	•
9/14/21	9910	ACWA-JPIA		KID Health Benefits- Sept.
9/14/21	9911	Applied Techology Group, Inc.		PWAG: Handheld Emergency Communication
9/14/21	9912	Martin Aragon		Educational Reimbursement
9/14/21	9913	BluSky Restoration Contr, LLC		Hazardous Waste Removal
9/14/21	9914	Underground Service Alert		Digalert
9/14/21	9915	Geotab USA, Inc		Vehicle Maintenance
9/14/21	9916	Lagerlof, LLP	47.50	Law Services
9/14/21	9917	McMaster Carr	372.90	Fittings, Multimeter - K3 VFD
9/14/21	9918	NKRPOA	100.00	Two Gate Clickers
9/14/21	9919	Public Water Agencies Group	289.08	August - Emergency Preparedness Program
9/14/21	9920	Red Supply	23.13	Glue
9/14/21	9921	SWRCB-DWOCP	165.00	Water Distribution 2 Test Payment - J. Tello
9/14/21	9922	Ultimate Cleaning Solutions, Inc.	75.00	Janitorial Services
9/14/21	9923	Western Water Works	732.50	Gate Valve Key, Manhole Hook, Speed Handle
9/14/21	9924	Big Ben Engineering Inc.	58,574.15	SMV-VH Project
9/14/21	EFT4901	Automatic Data Processing, Inc.	109.58	Payroll Processing Fee
9/14/21	EFT4902	Arco Gaspro Plus	1,601.37	Fleet Fuel
9/14/21	EFT4903	CA Public Employees Ret. Sys.	2,173.25	Unfunded Accrued Liability
9/14/21	EFT4904	Century Business Solutions	414.89	Credit Card Payment processing Fee
9/14/21	EFT4905	Pasadena Municipal Services	4,946.36	Electricity - Wilcox Well
9/14/21	EFT4906	Southern California Edison Co.	12,420.38	Electricity - District (Pumping)
9/14/21	EFT4907	Spectrum	339.92	Internet Service
9/14/21	EFT4908	Streamline	200.00	Website Service
9/14/21	EFT4909	VeriCheck, Inc.	105.19	E-Check Payment Processing Fee
9/14/21	EFT4910	CA Public Employees Ret. Sys.	6,340.11	Payroll Taxes & Withholdings
9/14/21	EFT4911	Century Business Solutions	15.00	Electronic Business Charge
9/14/21	EFT4912	CA Public Employees Ret. Sys.	700.00	Gov. Accounting Standards Board - GASB 68
9/14/21	EFT4913	CA Public Employees Ret. Sys.	30.33	Unfunded Accrued Liability
9/14/21	9925	Foothill Municipal Water District	1,036.66	Administrative Fee
9/15/21	EFT4914	Bernadette C. Allen	690.59	Salary
9/15/21	EFT4915	Arthur M. Aragon	1,956.17	Salary
9/15/21	EFT4916	Stephen Brown	138.53	-
9/15/21	EFT4917	Christopher A. Burt	2,889.69	-
9/15/21	EFT4918	Timothy J. Eldridge	, 138.52	•
9/15/21	EFT4919	Michele M. Ferrell	1,725.23	-
9/15/21	EFT4920	Brian L. Fry	2,006.08	-
9/15/21	EFT4921	Gerrie G. Kilburn	138.52	-
9/15/21	EFT4922	Melvin L. Matthews	4,036.72	-
9/15/21	EFT4923	Juan R. Tello	1,219.31	-
9/15/21	EFT4923a		353.00	-
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Kinneloa Irrigation District Check Register For the Period from Sept 1, 2021 to Sept 30 , 2021

Date	Check #	Рауее	Amount	Description
9/15/21	EFT4924	Christopher A. Burt	150.00 Sa	alary
9/15/21	EFT4925	Automatic Data Processing, Inc.	6,446.72 Pa	ayroll Taxes & Withholdings
9/30/21	9926	Aramark Uniform Services	80.74 Sł	hop Towel Service
9/30/21	9927	Byrd Industrial Electronics	592.36 H	Iolly Valve Repair
9/30/21	9928	Griswold Industries	4,320.94 Re	epair of Transfer Valve @ SMV dr.
9/30/21	9929	Eurofins Eaton Analytical, Inc.	200.00 W	Vater Sample Analysis
9/30/21	9930	Hill Brothers Chemical Co.	467.00 W	Vater Treatment
9/30/21	9931	McMaster Carr	137.97 Pr	ressure Regulating Valve - CL2 Maint
9/30/21	9932	J.A. Salazar Construction	4,200.00 H	louse Tunnel Repair
9/30/21	9933	Ultimate Cleaning Solutions, Inc.	75.00 Ja	anitorial Services
9/30/21	9934	Western Water Works	1,146.32 Fl	lex Couplings
9/30/21	9935	Byrd Industrial Electronics	332.32 M	Naster Transmitting Unit Reload
9/30/21	9936	Melvin L. Matthews	1,429.97 A	ug-Sept Mileage & CSDA Conference
9/30/21	9937	McMaster Carr	299.55 Fi	ittings, coupling Guage - CL2 Maint
9/30/21	9938	McMaster Carr	92.80 Fi	iitings, Strainer - Wilcox Well CL2 Maint
9/30/21	9939	McMaster Carr	218.36 Fi	ittings - Holly/K3 CL2 Maint
9/30/21	9940	McMaster Carr	529.49 To	ools - Holly Tanks Maint
9/30/21	9941	McMaster Carr	164.83 Fi	ittings- Holly Tanks CL2 Maint
9/30/21	9942	Matt Chlor Inc.	663.57 Pi	ump - K3
9/30/21	EFT4926	Automatic Data Processing, Inc.	106.98 Pa	ayroll Processing Fee
9/30/21	EFT4927	American Messaging Services	34.99 Pa	ager Service
9/30/21	EFT4928	AT&T Mobility	148.33 Te	elephone Service
9/30/21	EFT4929	Athens Services	215.69 Tr	rash Collection
9/30/21	EFT4930	Umpqua Bank	3,941.22 Cr	redit Card Payment (Staff)
9/30/21	EFT4931	Bernadette C. Allen	385.94 Sa	alary
9/30/21	EFT4932	Arthur M. Aragon	2,048.04 Sa	alary
9/30/21	EFT4933	Stephen Brown	138.52 Sa	alary
9/30/21	EFT4934	Christopher A. Burt	3,468.20 Sa	alary
9/30/21	EFT4935	Timothy J. Eldridge	117.34 Sa	alary
9/30/21	EFT4936	Michele M. Ferrell	2,586.64 Sa	alary
9/30/21	EFT4937	Brian L. Fry	1,785.12 Sa	alary
9/30/21	EFT4938	Gerrie G. Kilburn	138.53 Sa	alary
9/30/21	EFT4939	Melvin L. Matthews	4,036.74 Sa	alary
9/30/21	EFT4940	Juan R. Tello	1,005.44 Sa	alary
9/30/21	EFT4940a	Juan Tello	353.00 Sa	alary
9/30/21	EFT4941	Christopher A. Burt	150.00 Sa	alary
9/30/21	EFT4942	Automatic Data Processing, Inc.	7,119.03 Pa	ayroll Taxes & Withholdings
		=		

166,102.53

Kinneloa Irrigation District Check Register For the Period from Sept 1, 2021 to Sept 30 , 2021

Date	Check #	Рауее	Amount	Description	
* Gap in	check sequ	ence: checks # - # o	lamaged by printer and were not assigned.		
9/30/21	9943	Umpqua	3,941.22 Misprint		
9/30/21	9943V	Umpqua	3,941.22 Misprint		
9/30/21	9944	VOID	Misprint		

Credit Card Detail Umpqua Bank SEPTEMBER 2021 (Expenses incurred/billed in Sept. and due/paid in Oct.)

Acct. No.		Additional Description	JB/MA	MLM	CAB	BLF	MA	MF	JRT	TOTAL
1505	House Tunnel Project	MF: Primer, PVC						\$98.69		\$98.69
1511	Water Treatment Plant	BLF:								\$0.00
1514	Computer/Office Equip.									\$0.00
5010	Maintenance Supplies	BLF: Small tools CAB: Roto X Root Killer JRT: Small Tools MF: Battery Pack, Pipe wrench, vinyl tubing, Alum Floor plate MM: Hand Operated Drum Pump		\$96.17	\$519.00	\$181.15		\$552.62	\$64.73	\$1,413.67
		BLF: Safety Glasses JT: Air Horns								
5012	Safety Equipment	MM: Wyze Camera		\$39.40		\$52.27			\$26.26	\$117.93
5022	Training/Certification	MLM:		\$00.10		ψ0 <u>2</u> .27			Ψ <u></u> 20.20	\$0.00
	Water Treatment/Analysis	BLF: CL2 Maint.				\$30.87				\$30.87
5035	Vehicle Maintenance	JT: Cleaning Products, Battery							\$233.51	\$233.51
5036	Fuel									\$0.00
	Maintenance/Repair contract	oM:								\$0.00
	Adm. & Bd. Exp.									\$0.00
6024	Customer/Public Info	M:								\$0.00
	Office/Computer Supplies	MLM: Toner MA: Cleaning Supplies, Paper		\$175.89			\$55.73			\$231.62
	Postage/Delivery Professional Dues	MA: Stamps,					\$290.00			\$290.00 \$0.00
6040 6050	Telephone	MLM: Answering Service(Alert)		\$75.00						\$0.00
	Mobile Phone			φ/ 3.00						\$0.00
	Internet Service									\$0.00
	Computer/Software Maint.	M:								\$0.00
	Office Equipment Maint.									\$0.00
	Outside Services	M:								\$0.00
	Permits/Fees									\$0.00
TOTAL			\$0.00	\$386.46	\$519.00	\$264.29	\$345.73	\$651.31	\$324.50	\$2,491.29

General Manager's Report for the Board of Directors Meeting on October 19, 2021

I. Customer Account Information and Internet Usage

A. Customer Accounts -

Active accounts: 587 Delinquent accounts receiving late charges: 16 Accounts shut off for non-payment: None

B. Aged Receivables -

Month	Current	30 days	60 days	90 days or greater	Total
October 2020	\$35,165.98	\$3,020.50	\$1,102.31	\$97.99	\$39,386.78
November 2020	\$31,925.74	\$6,497.96	\$98.72	\$0.00	\$38,522.42
December 2020	\$28,288.75	\$3,101.55	\$91.68	\$0.00	\$31,481.98
January 2021	\$28,043.73	\$2,463.01	\$0.00	\$0.00	\$30,506.74
February 2021	\$57,645.25	\$4,554.82	\$0.00	\$0.00	\$62,200.07
March 2021	\$31,003.72	\$2,623.39	\$0.00	\$0.00	\$33,627.11
April 2021	\$36,226.02	\$1,243.69	\$0.00	\$0.00	\$37,469.71
May 2021	\$26,360.19	\$3,534.96	\$290.84	\$0.00	\$30,185.99
June 2021	\$16,933.11	\$2,091.84	\$783.73	\$0.00	\$19,808.68
July 2021	\$34,129.88	\$2,694.38	\$1,134.17	653.89	\$38,612.32
August 2021	\$17,411.06	\$1,756.57	\$373.22	\$0.00	\$19,540.85
September 2021	\$32,036.26	\$2,380.03	\$0.00	\$0.00	\$34,416.29

C. Website Usage and Online Payments -

Month	Users	Page Views	Online Payments	Online Amount
October 2020	278	654	109	\$35,098.93
November 2020	248	591	93	\$29,258.42
December 2020	253	560	110	\$33,318.03
January 2021	245	555	101	\$28,824.49
February 2021	287	551	104	\$27,957.69
March 2021	398	892	103	\$20,741.82
April 2021	274	1,538	106	\$27,464.40
May 2021	292	1,616	112	\$27,299.87
June 2021	262	1,409	109	\$26,067.48
July 2021	251	1,217	120	\$34,674.20
August 2021	374	1,682	105	\$34,635.70
September 2021	291	1,424	115	\$36,546.23

II. General Manager's Projects and Activities

- A. Advanced Meter Infrastructure (AMI) Project The design of the billing interface has been completed and was tested successfully
- **B.** Budget The proposed 2022 Budget has been completed and an will be presented to the Board at this meeting
- **C. Pipeline Project** Sierra Madre Villa & Villa Heights Pipeline Project has been completed and we are waiting for redline as-build drawings to be submitted before final payment
- **D.** House Tunnel Pipeline Repair Construction of tunnel entrance enclosure is needed before water is delivered to the system
- E. General Manager's Goals and Objective I reviewed the completed associated documents and will present them at this and future meetings for the Board's information
- F. Emergency Radio Project Two handheld radios will be tested by the participating PWAG agencies in October
- G. Activities/Meetings/Webinars/Conferences*
 - 1. KID Staff Meetings
 - 2. KID Board Meetings
 - 3. FMWD Board Meeting
 - 4. FMWD Managers Meeting
 - 5. LAFCO Board Meeting
 - 6. Subeca Billing Interface
 - 7. FMWD Drought Messaging Campaign Meeting
 - 8. Administrative Assistant Candidate Interviews
 - 9. RBMB Finance and Administrative Committee
 - 10. ACWA JPIA Inspection

* Organization Acronyms:

ACWA – Association of California Water Agencies ACWA JPIA – Association of California Water Agencies Joint Powers Insurance Authority AMI – Advanced Meter Infrastructure AWWA – American Water Works Association CalTRUST – Investment Trust of California Joint Powers Authority CSDA – California Special Districts Association CUEA – California Utilities Emergency Association FMWD – Foothill Municipal Water District KCA – Kinneloa Canyon Association KEPOA – Kinneloa Estates Property Owners' Association KID – Kinneloa Irrigation District LAFCO – Local Agency Formation Commission of Los Angeles County NKRPOA – North Kinneloa Ranch Property Owners' Association PWAG – Public Water Agencies Group **RBMB** – Raymond Basin Management Board RCAC – Rural Community Assistance Corporation SCADA - Supervisory Control and Data Acquisition System SMVA - Sierra Madre Villa Avenue

III. Incident Reports and Facility Activities

A. Incident Reports -

Customer Leaks	System Leaks		Water Quality	Customer Service*	Comments
1	0	0	0	5	Holly Tanks overflowed due to SCADA failure; one
					meter gasket replaced; customer reported brown
					water but field check at outside faucet was clear.

* Customer service includes requests for water shutoff to facilitate customer plumbing repairs, inquiries about water bills, requests for leak checks and general questions.

B. Current and Completed Capital Improvement, Facilities Improvement, Maintenance and Repair Projects and Activities –

- 1. Routine daily and monthly activities
 - a. Operator training
 - b. Meter and transmitter maintenance and replacement
 - c. Water samples
 - d. Vehicle and equipment maintenance and testing
 - e. Facility cleanup
 - f. Production meter readings and report to RBMB
 - g. Chlorine generator maintenance
 - h. Meter reading
 - i. Customer service calls
 - j. Responding to Underground Service Alerts (USA's) to mark our pipelines
- 2. Facility and Equipment Repair and Maintenance for July
 - a. Continued work on House Tunnel
 - b. Wilcox Well Cl2 system salt level switch repaired
 - c. Wilcox Well Cl2 leaks repaired
 - d. Wilcox Well bellows pump replaced
 - e. K3 VFD cooling fan replaced
- 3. Capital Improvement and Maintenance Projects for 2021 (Completed or in progress) *
 - a. Sierra Madre Villa and Villa Heights Pipeline Improvement Project (Completed) (CIP, EP, OPS)
 - b. Reservoir inspection and washout (Completed) (MR)
 - c. Advanced meter infrastructure Install communication gateways and install water meter registers and transmitters at 53 locations (Completed) (CIP, OPS, MR)
 - d. Annual service on six generators (Completed) (MR)
 - e. Efficiency tests and preventative maintenance on all pumps and motors (Completed) (MR)
 - f. Production meter tests for accuracy (Completed) (MR)
 - g. House Tunnel Pipeline repair (In Progress) (MR)

C. Future Capital Improvement Projects, Facilities Improvement, Maintenance and Repair Projects* –

- 1. System Maps Update (EP, OPS)
- 2. Brown/Glen Pipeline Improvement Project (Design phase in progress) (CIP, EP, OPS)
- 3. High/Low Tunnel Pipeline inspection and repair if needed (MR)
- 4. Painting at Eucalyptus Reservoir (MR)
- 5. Truck replacement Replace one pickup truck that is 22 years old (CIP)

*Project Categories

- CIP Capital improvement or replacement of equipment or facilities at end of useful life
- EP Emergency preparedness
- OPS Operational improvement
- MR Maintenance and repair

IV. Water Supply Summary as of August for the Watermaster Year July 2021 through June 2022

Raymond Basin Groundwater (Acre Feet)		Kinneloa Irrigation District Water Tunnels (Acre Feet)					
Water Rights	516	Eucalyptus	9				
Prior Year Carryover	52	Far Mesa	5				
Less Temporary 30% Reduction in Water Rights	-155	Delores	1				
Leases/Exchanges**	207	House					
Prior Year Spreading	77	Holly High/Low	6				
Short Term Storage	45						
Current Year Spreading	0						
Total Allowable Extractions	742						
Less Water Extracted YTD This Watermaster Year	-144	Year to Date Tunnel Production	20				
Remaining Allowable Groundwater Extractions through June 2022	598	Remaining Estimated Tunnel Production through June 2022	100				
Total Available Water Supply (Remaining Allowable Groundwa Remaining Estimated Tunnel Pro- through June 2022)	duction	698 Acre Feet					
Less Remaining Forecasted Retail Sales through June 2022	Water	-546 Acre Feet					
Estimated Surplus Water through June 2022* 152 Acre Fee							

* This is the forecasted surplus water available for sale in the current year and/or carryover to the next Watermaster year which starts on July 1 subject to the carryover limits established by the Raymond Basin Management Board. Regarding the available surplus water, we will generally maximize the carryover to the next year and deliver the balance of the forecasted surplus water (if any) to the City of Pasadena. In the 2020-2021 year, 103 Acre-Feet were sold to the City, 52 Acre-Feet were carried over to 2021-2022 and 45 Acre-Feet were put into our short-term storage account. Although we may lease additional pumping rights from another agency with surplus pumping rights, this is not considered a guaranteed source of supply since it is subject to negotiation. In addition to the available water, the KID has 767 Acre Feet in a long-term storage account. Additions to long-term storage are no longer permitted but withdrawals can be made at any time to supplement allowable extractions. However, since long-term storage is considered by KID staff to be an emergency supply, we do not plan to use or sell this water now.

** Expected lease of groundwater pumping rights for 2021-2022.



Memo

Date: September 10, 2021

To: Board of Directors

From: Mel Matthews, General Manager

Subject: Proposed 2022 Budget

Attached for your review are five documents to aid in our discussion of the proposed 2021 budget:

- 10-year Actual and Forecasted Income and Expenses
- 2022 Budget Worksheet
- Proposed 2022 Budget
- Water Sales January 2013 through June 2021
- Water Rate Survey

The **10-year Actual and Forecasted Income and Expense** document shows the actual income and expenses for the past five years and the forecasted income and expenses for the next five years including the proposed budget for 2022.

The **2022** Budget Worksheet provides a comparison of the 2020 budget, the 2020 yearend forecast and the proposed 2021 budget with explanatory notes.

The **Proposed 2022 Budget** provides a summary of the budget, a breakdown of the revenues, expenses, recommended capital expenditures and the reserve balance. This becomes the official budget of the District when approved. No change in water rates is proposed.

The *Water Sales January 2013 through June 2021* provides a monthly snapshot of water usage and shows the variability of water sales within each month primarily due to weather. The trend for annual water sales is downward but the drought conditions and weather patterns have caused a significant increase in water sales as compared to last year. The budgeted usage for 2022 of 212,477 units is the same as last year.

The *Water Rate Survey* provides a comparison of the proposed rates for the KID to the seven other Foothill Municipal Water District agencies plus the Cities of Sierra Madre and Pasadena. Since this comparison does not present the most recent or the proposed rates for several agencies, be aware that the current rates for some agencies are higher than shown in this table. Furthermore, some of the rates do not include fees for capital improvements, fire protection and reserve funds.

The example of monthly charges shown at the bottom of the table is based on a 1" meter which is the most common size used in the Kinneloa Irrigation District. Monthly charges increase substantially for larger meters for agencies that base service charges on meter size. Also, water agencies that read meters bi-monthly and bill bi-monthly may base the charges on two months of usage which usually moves the customer into higher tier rates. For example, a customer that uses 10 units per month and 20 units for two months may be billed for the first 10 units at lowest tier rate and 10 units at the next higher tier rate. Since cities usually add other taxes and fees to the bill such as capital improvement fees and utility users' tax, comparison of rates is difficult. Crescenta Valley's typical monthly charges have been adjusted to reflect the difference in billing units (1000 gallons vs. ccf) so that the typical charges are uniform for all agencies.

Revenue

The projected 2022 revenue is based on the current rates which were effective on January 1, 2021 and the forecasted water sales for 2021. An increase in rates has not been proposed since the forecasted revenue for 2021 is significantly higher than the budgeted amount and the forecasted expenditures for 2021 are lower than budgeted. If conservation by our customers and/or weather conditions reduces water sales in 2022, we would have water available for sale to Pasadena. Therefore, an amount for wholesale water sales is in the budget for 2022. If customer demand increases over my projection, the revenue generated by our customers will make up for any revenue shortfall in wholesale water sales.

Expenses

The proposed 2022 expenses are mostly the same as those approved for the 2021 budget. The difference (if any) and an explanation is provided on expenses that are changed from the 2021 budget. The increase in salary for operations labor includes the additional facilities operator position which was filled in September 2020. The increase in other salary categories is for the anticipated cost of living and merit increases.

The recommended capital improvement and maintenance expenditures for 2022 include \$700,000 for the construction of a pipeline project. The engineering of this major project is still in progress and bidding to determine actual costs is anticipated to be in the 1st quarter of 2022. So, consider this expense to be placeholder. As in past years, some projects can be deferred if necessary to maintain the desired net cash flow and all projects will be evaluated and prioritized as the year progresses. Additional projects may be presented during the year for approval if the actual cash flow exceeds the budgeted amount.

The current recommendation is to continue to use reserves for capital improvement and maintenance projects. However, to maintain our reserve funds at current levels and accomplish the capital and preventative maintenance projects, it may be necessary to increase rates about 3% a year in future years to rebuild our reserve fund and cover our existing debt service payments. I used a 2.5% annual increase in most expense categories in the **10-year Actual and Forecasted Income and Expense** document. This is consistent with the average annual inflation rate as measured by the Consumer Price Index over the past few years.

10-Year Actual and Forecasted Income and Expenses

Account	Account Description	2026 Forecast	2025 Forecast	2024 Forecast	2023 Forecast	2022 Budget	2021 Forecast	2020 Actual	2019 Actual	2018 Actual	2017 Actual	5-Year Average	10-Year Total
4000	Water Sales	1,688,263	1,639,091	1,591,350	1,545,000	1,500,000	1,662,238	1,549,100	1,432,859	1,579,233	1,521,355	1,548,957	15,708,489
4015	Wholesale Water Sales	112,551	109,273	106,090	103,000	100,000	148,034	125,407	112,003	92,049	88,347	113,168	1,096,753
4020	Service/Installation Charges	11,255	10,927	10,609	10,300	10,000	11,765	8,805	10,738	19,449	26,959	15,543	130,808
4025	Asset Sale	0	0	0	0	0	0	0	0	0	0	0	0
4035	Interest-Reserve Fund	7,879	7,649	7,426	7,210	7,000	6,872	27,155	38,002	13,250	13,010	19,658	135,453
4036	Unrealized Gain(Loss)-CalTRUST	25,000	25,000	25,000	25,000	25,000	-3,697	26,557				11,430	147,860
4050	Capacity Charge	0	0	0	0	0	3,000	0	0	0		750	3,000
4070	Misc. Income	0	0	0	0	0	7,955	0	5,969	10,845	3,943	5,742	28,712
	Total Income	1,844,948	1,791,940	1,740,475	1,690,510	1,642,000	1,836,167	1,737,023	1,599,571	1,714,826	1,653,613	1,708,240	17,251,074
5000	Leased Water Rights	0	0	0	0	63,135	63,135	63,135	63,135	63,135	0	50,508	315,675
5005	Electricity	120,000	120,000	120,000	120,000	150,000	152,134	128,858	120,273	127,199	122,814	130,256	1,281,278
5010	Maintenance Supplies	33,114	32,307	31,519	30,750	30,000	31,465	36,558		35,425	28,159	33,173	323,557
5011	Material and Labor for Install	11,038	10,769	10,506	10,250	10,000	3,333	3,333	3,333	1,481	10,703	4,437	74,747
5012	Safety Equipment	2,208	2,154	2,101	2,050	2,000	1,997	1,215	2,028	362	452	1,211	16,567
5015	Operations & Maintenance Labor	332,910	324,790	316,869	309,140	301,600	262,261	196,772	193,201	168,869	133,728	190,966	2,540,140
5016	Operations & Maintenance OT	17,109	16,692	16,285	15,888	15,500	15,495	15,033	12,957	8,123	22,983	14,918	156,064
5020	Stand-by Compensation	10,950	10,950	10,950	10,950	10,980	10,980	11,190	10,580	7,350	7,410	9,502	102,290
5022	Training/Certification	1,766	1,723	1,681	1,640	1,600	698	683	1,448	850	725	881	12,815
5025	Water Treatment/Analysis	27,595	26,922	26,266	25,625	25,000	19,490	28,588	23,664	22,540	15,108	21,878	240,799
5030	Maintenance Contractors	154,534	150,765	147,088	143,500	140,000	138,889	131,876	151,179	114,816	129,294	133,211	1,401,940
5034	Equipment Maintenance	22,076	21,538	21,013	20,500	20,000	16,496	18,466	15,452	9,002	10,140	13,911	174,682
5035	Vehicle Maintenance	17,661	17,230	16,810	16,400	16,000	16,063	10,649	9,783	8,219	5,040	9,951	133,855
5036	Fuel - All Equipment	22,076	21,538	21,013	20,500	20,000	14,655	15,304	14,814	11,712	7,849	12,867	169,460
5040	Equipment Rental	500	500	500	500	500	12,479	0	500	0	0	2,596	15,479
5045	Insurance-Workers Comp.	22,076	21,538	21,013	20,500	20,000	14,340	15,279	19,694	14,300	9,434	14,609	178,174
5046	Insurance-Liability	18,765	18,307	17,861	17,425	17,000	16,650	15,418	14,534	14,285	14,264	15,030	164,508
5048	Insurance-Property	2,760	2,692	2,627	2,563	2,500	2,708	2,110	1,464	1,767	1,925	1,995	23,115
5049	Insurance-Medical	113,969	111,189	108,477	105,831	103,250	89,830	88,193	84,077	77,370	68,322	81,558	950,508
6000	Engineering Services	52,431	51,152	49,905	48,688	47,500	30,153	43,625	31,137	4,770	10,955	24,128	370,316
6005	Watermaster Services	12,000	12,000	12,000	12,000	16,000	13,047	11,022	10,567	10,740	11,039	11,283	120,415
6015	Administrative Salary	175,065	170,795	166,629	162,565	158,600	144,760	143,324	137,868	134,291	130,064	138,062	1,523,961
6017	Administrative Travel	3,311	3,231	3,152	3,075	3,000	1,482	1,403	1,677	1,399	2,933	1,779	24,663
6020	BofD Compensation	5,600	5,600	5,600	5,600	8,400	6,150	7,300	5,167	5,000	5,200	5,763	59,617
6021	Administrative & Board Exp.	1,104	1,077	1,051	1,025	1,000	358	365	333	0	953	402	7,266
6022	B of D Election	12,500	12,500	12,500	0	12,500	0	211	12,500	81	0	2,558	62,792
6024	Customer/Public Information	4,415	4,308	4,203	4,100	4,000	2,400	2,480	700	1,688	1,533	1,760	29,826
6025	PERS - KID	52,983	51,691	50,430	49,200	48,000	46,662	37,565	32,597	32,381	225,918	75,025	627,427
6030	Social Security - KID	39,737	38,768	37,823	36,900	36,000	34,983	29,069	27,639	24,807	21,569	27,614	327,296
6031	Medicare - KID	9,382	9,154	8,930	8,713	8,500	8,174	6,805	6,270	5,837	5,058	6,429	76,823
6035	Office/Computer Supplies	7,727	7,538	7,354	7,175	7,000	6,683	6,530	7,131	6,406	7,296	6,809	70,841
6036	Postage/Delivery	5,519	5,384	5,253	5,125	5,000	4,085	4,343	4,591	2,883	3,803	3,941	45,987
6040	Professional Dues	17,661	17,230	16,810	16,400	16,000	14,650	14,107	13,367	10,644	10,608	12,675	147,477
6045	Legal	16,557	16,153	15,759	15,375	15,000	11,819	12,374	12,169	8,425	2,205	9,399	125,838
6050	Telephone	4,967	4,846	4,728	4,613	4,500	4,050	4,467	4,395	4,276	3,995	4,237	44,836
6051	Mobile Telephone	552	538	525	513	500	272	250	1,183	920	804	686	6,057
6052	Pagers	552	538	525	513	500	418	415	479	340	431	417	4,712
6053	Internet Service	1,766	1,723	1,681	1,640	1,600	2,929	840	744	1,205	1,006	1,345	15,134
6059	Computer/Software Maintenance	13,246	12,923	12,608	12,300	12,000	10,119	9,454	9,105	14,832	5,544	9,811	112,130
6061	Office Equipment Maintenance	1,104	1,077	1,051	1,025	1,000	333	333	,	0	129	298	6,746
6065	Accounting Services	7,727	7,538	7,354	7,175	7,000	6,400	7,700	7,100	6,750	6,750	6,940	71,494
6070	Office & Accounting Labor	144,599	141,073	137,632	134,275	131,000	121,704	111,077	89,643	93,934	61,425	95,557	1,166,362
6075	Professional/Contract Services	30,907	30,153	29,418	28,700	28,000	25,923	26,039	31,509	28,996	27,980	28,089	287,624
6080	Capital and Administrative Fee	13,731	13,397	13,070	12,751	12,440	12,357	11,287	9,280	8,470	8,109	9,901	114,892
6081	Permits/Fees	16,557	16,153	15,759	15,375	15,000	10.338	10,888	11,490	7,308	7,333	9,471	126,202
6086	Taxes - Use	3,863	3,769	3,677	3,588	3,500	3.388	3.499		84	276	1.457	25,684
6088	Interest Expense	28,379	34,447	40,304	45,955	51,406	59,222	61,735	66.628	71,290	75,916	66,958	535,282
5555		20,377	51,147	10,504	15,755	51,100	57,222	01,755	00,020	/1,2/0	,5,710	00,750	555,202

10-Year Actual and Forecasted Income and Expenses

Account	Account Description	2026 Forecast	2025 Forecast	2024 Forecast	2023 Forecast	2022 Budget	2021 Forecast	2020 Actual	2019 Actual	2018 Actual	2017 Actual	5-Year Average	10-Year Total
6120	Bank Service Charges	11,038	10,769	10,506	10,250	10,000	9,247	8,357	6,852	6,546	6,646	7,530	90,212
	Total Expenses	1,626,089	1,597,129	1,568,812	1,528,623	1,614,011	1,475,204	1,359,526	1,319,231	1,181,111	1,233,830	1,313,780	14,503,565
	NET REVENUES	218,859	194,811	171,664	161,887	27,989	360,963	377,497	280,340	533,715	419,783	394,460	2,747,509
	Capital and Planned Maintenanc	e Expenditures											
1504	Water Mains	20,000	20,000	20,000	100,000	700,000	368,793	443,464	0	0	1,099,600	382,371	2,751,856
1505	Water Tunnels	0	0	0	0	10,000	4,200	0	0	0	23,089	5,458	37,289
1506	K-3 Well	50,000	50,000	50,000	0	0	0	0	0	0	6,695	1,339	106,695
1511	Water Treatment Plant	1,000	1,000	1,000	1,000	6,000	1,898	9,626	5,751	1,990	0	3,853	28,265
1512	Water Meters	5,000	5,000	5,000	5,000	200,000	37,150	2,996	9,000	16,158	5,509	14,163	285,813
1513	Electrical/Electronic Equipment	5,000	5,000	5,000	5,000	5,000	0	0	5,000	0	0	1,000	25,000
1514	Computer/Office Equipment	5,000	5,000	5,000	5,000	5,000	1,276	0	4,716	8,035	3,629	3,531	37,656
1515	Vehicles & Portable Equipment	40,000	40,000	40,000	0	45000	0	68,054	0	0	0	13,611	193,054
1516	Water Company Facilities	10,000	10,000	10,000	10,000	30,000	0	33,800	20,000	0	0	10,760	113,800
1517	KID Office									538		538	538
1523	Construction in Progress - Vosburg	0	0	0	0	0	0	0	0	0	-1,555,035	-311,007	-1,555,035
1524	Construction in Progress - East/We	0	0	0	0	0	0	0	0	0	-713,677	-142,735	-713,677
1526	Vosburg Booster	0	0	0	0	0	0	0	0	0	1,555,035	311,007	1,555,035
1527	SCADA	10,000	10,000	10,000	10,000	10,000	0	11,960	42,260	29,853	23,318	21,478	147,391
1528	Tank and Reservoir Maintenance	0	0	0	0	0	0	0	0	0	0	0	0
1530	Tools	1,500	1,500	1,500	1,500	3,000	0	0	0	0	0	0	7,500
2400	Installment Purchase Agreement	171,824	165,754	159,896	154,546	148,796	143,124	138,467	133,574	128,912	124,286	133,673	1,297,356
	Total Other Expenditures	319,324	313,254	307,396	292,046	1,162,796	556,441	708,366	220,301	185,486	572,448	448,609	4,318,536
	NET CASH FLOW	-100,465	-118,443	-135,733	-130,159	-1,134,807	-195,478	-330,869	60.039	348,229	-152,665	-54,149	-1,789,886

Kinneloa Irrigation District 2021 Budget Worksheet (Proposed Rates)

				Variance of 2021		Variance of Proposed
		•	2021 FYE Forecast	FYE Forecast to	Proposed 2022	2022 Budget to
	Account Description	Budget	as of 7/31/2020	2021 Budget	Budget	2021 Budget Notes
4000	Water Sales	1,500,000	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	162,238	1,500,000	
4015	Wholesale Water Sales	100,000	148,034	48,034	100,000	
4020	Service Charges	10,000	· · · · · · · · · · · · · · · · · · ·	1,765	10,000	
4035	Interest-Reserve Fund	15,000		-8,128		
	Unrealized Gain(Loss)-Cal TRUST	25,000	-3,697	-28,697	25,000	
	Capacity Chare	0	3,000	3,000	0	0
4036	Misc. Income	0	7,955	7,955	0	
	Total Income	1,650,000		186,167	1,642,000	
5000	Leased Water Rights	63,135		0	63,135	
5005	Electricity	125,000	152,134	27,134	150,000	25,000 Expected rate increase
5010	Maintenance Supplies	30,000	31,465	1,465	30,000	0
5011	Material and Labor for Install	10,000	3,333	-6,667	10,000	0
5012	Safety Equipment	1,600	1,997	397	2,000	400 Replace obsolete PPE
5015	Operations & Maintenance Labor	290,500	262,261	-28,239	301,600	11,100 Cost of living and merit increases
5016	Non-Emergency Operations OT	15,500	15,495	-5	15,500	
5020	Stand-by Compensation	10,980	10,980	0	10,980	
5022	Training/Certification	1,600		-902	1,600	
5025	Water Treatment/Analysis	22,000		-2,510	25,000	
5030	Maintenance Contractors	140,000		-1,111	140,000	
5034	Equipment Maintenance	20,000	16,496	-3,504	20,000	
5035	Vehicle Maintenance	15,000		1,063	16,000	
5036	Fuel - All Equipment	20,000		-5,345	20,000	
5040	Equipment Rental	500		11,979	500	
5045	Insurance-Workers Comp.	20,000		-5,660	20,000	
5046	Insurance-Liability	16,000		650	17,000	
5048	Insurance-Property	2,500		208	2,500	
5049	Insurance-Medical	103,250	89,830	-13,420	· · · · · · · · · · · · · · · · · · ·	
6000	Engineering Services	47,500		-17,347	47,500	
6005	Watermaster Services	12,000	13,047	1,047	16,000	
6015	Administrative Salary	158,600		-13,840	158,600	
6013	Administrative Salary	3,000	· · · · · · · · · · · · · · · · · · ·	-13,840	3,000	
6020	BofD Compensation	8,400		-2,250	8,400	
		,	· · · · · · · · · · · · · · · · · · ·			
6021 6022	Administrative & Board Expense Board of Directors Election	1,000 12,500		-642 -12,500	1,000 12,500	
6024	Customer/Public Information	2,000		400	4,000	
6025	PERS - KID	42,000	· · · · · · · · · · · · · · · · · · ·	4,662	48,000	
6030	Social Security - KID	34,000		983	36,000	
6031	Medicare - KID	8,000		174	8,500	
6035	Office/Computer Supplies	7,000	· · · · · · · · · · · · · · · · · · ·	-317	7,000	
6036	Postage/Delivery	5,000	· · · · · · · · · · · · · · · · · · ·	-915	5,000	
6040	Professional Dues	15,000		-350	16,000	
6045	Legal Services	15,000		-3,181	15,000	
6050	Telephone	4,500		-450	4,500	
6051	Mobile Communications	500		-228	500	
6052	Pagers	500		-82	500	
6053	Internet Service	1,000		1,929	1,600	
6059	Computer/Software Maintenance	12,000		-1,881	12,000	
6061	Office Equipment Maintenance	1,000		-667	1,000	
6065	Accounting Services	7,000	6,400	-600	7,000	

Kinneloa Irrigation District 2021 Budget Worksheet (Proposed Rates)

				Variance of 2021		Variance of Proposed	
		Adopted 2021	2021 FYE Forecast	FYE Forecast to	Proposed 2022	2022 Budget to	
Account	Account Description	Budget	as of 7/31/2020	2021 Budget	Budget	2021 Budget	Notes
6070	Office & Accounting Labor	125,750	121,704	-4,046	131,000	5,250	Cost of living and merit increases
6075	Professional/Contract Services	28,000	25,923	-2,077	28,000	0	
6080	Administrative Fees	12,440	12,357	-83	12,440	0	
6081	Permits/Fees	15,000	10,338	-4,662	15,000	0	
6086	Taxes - Sales/Use	3,500	3,388	-112	3,500	0	
6088	Interest Expense	56,664	59,222	2,558	51,406	-5,258	Interest expense decreases with remaining balance
6120	Bank Service Charges	9,000	9,247	247	10,000	1,000	Increased bank fees and credit card processing fees
	Total Expenses	1,555,419	1,475,205	-80,214	1,614,011	58,592	
	NET REVENUES	94,581	360,962	266,381	27,989	-66,592	
	Other Expenditures						
1504	Water Mains	500,000	368,793	-131,207	700,000	200,000	Brown/Glen Pipeline Project
1505	Water Tunnels	10,000	4,200	-5,800	10,000	0	
1511	Water Treatment Plant	6,000	1,898	-4,102	6,000	0	
1512	Water Meters	20,000	37,150	17,150	200,000	180,000	Advanced water meter project
1513	Electrical/Electronic Equipment	5,000	0	-5,000	5,000	0	
1514	Computer/Office Equipment	5,000	1,276	-3,724	5,000	0	
1515	Vehicles/Portable Equipment	45,000	0	-45,000	45,000	0	
1516	Water Company Facilities	30,000	0	-30,000	30,000	0	
1527	SCADA	10,000	0	-10,000	10,000	0	
1530	Tools	3,000	0	-3,000	3,000	0	
2400	Installment Purchase Agreement	143,538	143,124	-414	148,796	5,258	Principal increases with remaining balance
	Total Other Expenditures	777,538	556,441	-221,097	1,162,796	385,258	
	NET CASH FLOW	-682,957	-195,479	487,478	-1,134,807	-451,850	RESERVE FUNDS WILL BE USED FOR CAPITAL IMPROVEMENT PROJECTS AS NEEDED

Kinneloa Irrigation District 2022 Budget (Proposed)

Account	Account Description	2021 Budget
4000	Water Sales	1,500,000
4015	Wholesale Water Sales	100,000
4020	Service Charges	10,000
4035	Interest-Reserve Fund	7,000
4036	Unrealized Gain(Loss)-Cal TRUST	25,000
	Total Income	1,642,000
5000	Leased Water Rights	63,135
5005	Electricity	150,000
5010	Maintenance Supplies	30,000
5011	Material and Labor for Installs	10,000
5012	Safety Equipment	2,000
5015	Operations & Maintenance Labor	301,600
5016	Operations & Maintenance OT	15,500
5020	Stand-by Compensation	10,980
5022	Training/Certification	1,600
5025	Water Treatment/Analysis	25,000
5030	Maintenance Contractors	140,000
5034	Equipment Maintenance	20,000
5034 5035	Vehicle Maintenance	16,000
5036	Fuel - All Equipment	20,000
5030 5040	Equipment Rental	500
5045	Insurance-Workers Compensation	20,000
5046	Insurance-Liability	17,000
5048	Insurance-Property	2,500
5049	Insurance-Medical	103,250
6000	Engineering Services	47,500
6005	Watermaster Services	16,000
6015	Administrative Salary	158,600
6017	Administrative Travel	3,000
6020	Board of Directors Compensation	8,400
6021	Administrative & Board Expenses	1,000
6022	Board of Directors Election	12,500
6024	Customer/Public Information	4,000
6025	PERS - KID	48,000
6030	Social Security - KID	36,000
6031	Medicare - KID	8,500
6035	Office/Computer Supplies	7,000
6036	Postage/Delivery	5,000
6040	Professional Dues	16,000
6045	Legal Services	15,000
6050	Telephone	4,500
6051	Mobile Telephone	500
6052	Pagers	500
6053	Internet Service	1,600
6059	Computer/Software Maintenance	12,000
6061	Office Equipment Maintenance	1,000
6065	Accounting Services	7,000
6070	Office & Accounting Labor	131,000
6075	Professional/Contract Services	28,000
6080	Administrative Fees	12,440
6080 6081	Permits/Fees	15,000
	Sales/Use Tax	
6086 6088	-	3,500
6088	Interest Expense	51,406
6120	Bank Service Charges	10,000
	Total Expenses NET REVENUES	1,614,011

Account	Account Description	2021 Budget
Recomm	ended Expenditures for Capital Improvemen	nt Projects*
1504	Water Mains	700,000
1505	Water Tunnels	10,000
1511	Water Treatment Plant	6,000
1512	Water Meters	200,000
1513	Electrical/Electronic Equipment	5,000
1514	Computer/Office Equipment	5,000
1515	Vehicles/Portable Equipment	45,000
1516	Water Company Facilities	30,000
1527	SCADA	10,000
1530	Tools	3,000
2400	Installment Purchase Agreement	148,796
	Total Other Expenditures	1,162,796
	NET CASH FLOW	-1,134,807

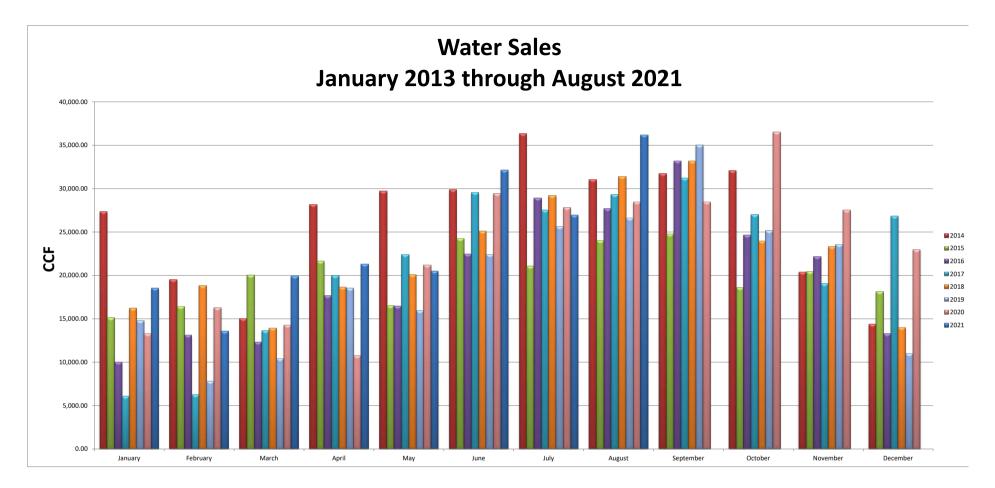
*Major projects will be prioritized during the year based on urgency and available funds and presented to the Board of Directors for approval.

PROPOSED RATES FOR 2022 (No Change)

Daily Service Charge (Charge Per Average Month)	\$2.34 (\$71.18)
Usage Charge	\$4.70 per unit

Water Sales, Units	212,477
Usage Charge Per Unit	\$4.70
Annual Usage (Commodity) Revenue	\$998,643
Daily Service Charge	\$2.34
Annual Daily Service Charge Revenue	\$501,357
Annual Water Sales	\$1,500,000
Wholesale Water Sales	\$100,000
Other Annual Revenue	\$42,000
Total Revenue	\$1,642,000
Total Expenses	\$1,614,011
Net Revenues	\$27,989
Improvement Projects and Debt Service	\$1,162,796
Annual Net Cash Flow	-\$1,134,807
Reserve Fund Balance (Beginning)*	\$2,069,594
Reserve Fund Balance (Year End)*	\$934,787
Average Monthly Charge for Low Usage (10 units)	\$118
Average Monthly Charge for Medium Usage (50 units)	\$306
Average Monthly Charge for High Usage (100 units)	\$541

*Reserve fund balance includes targets of \$100,000-\$200,000 for operating reserve, \$200,000-\$400,000 for emergency repairs, \$200,000-\$400,000 for replacement of existing facilities equipment and vehicles and \$500,000-\$4,5000,000 for future capital improvement projects. The total target reserve fund range is \$1,000,000-\$5,500,000.



			Percentage		Percentage		Percentage								
			2015 vs.		2016 vs.		2017 vs.		Percentage		Percentage		Percentage		Percentage
Month\Year	2014	2015	2014	2016	2015	2017	2016	2018	2018 vs. 2017	2019	2019 vs. 2018	2020	2020 vs. 2019	2021	2021 vs. 2020
January	27,346.09	15,139.14	-44.6%	9,976.03	-34.1%	6,087.44	-39.0%	16,209.81	166.3%	14,799.07	-8.7%	13,257.20	-10.4%	18,537.86	39.8%
February	19,531.19	16,426.97	-15.9%	13,087.06	-20.3%	6,260.89	-52.2%	18,825.09	200.7%	7,814.78	-58.5%	16,296.98	108.5%	13,558.64	-16.8%
March	14,992.66	20,017.80	33.5%	12,329.17	-38.4%	13,607.67	10.4%	13,905.15	2.2%	10,428.68	-25.0%	14,285.12	37.0%	19,891.95	39.2%
April	28,144.68	21,618.07	-23.2%	17,691.97	-18.2%	19,985.39	13.0%	18,676.28	-6.6%	18,528.34	-0.8%	10,780.05	-41.8%	21,303.24	97.6%
Мау	29,731.87	16,540.07	-44.4%	16,451.27	-0.5%	22,399.45	36.2%	20,065.74	-10.4%	15,942.43	-20.5%	21,173.67	32.8%	20,512.14	-3.1%
June	29,878.35	24,248.07	-18.8%	22,444.33	-7.4%	29,548.21	31.7%	25,095.13	-15.1%	22,403.98	-10.7%	29,448.17	31.4%	32,119.81	9.1%
July	36,366.62	21,045.33	-42.1%	28,938.82	37.5%	27,507.42	-4.9%	29,171.12	6.0%	25,606.25	-12.2%	27,820.42	8.6%	26,919.11	-3.2%
August	31,022.84	24,001.09	-22.6%	27,685.37	15.4%	29,322.57	5.9%	31,398.23	7.1%	26,596.35	-15.3%	28,451.82	7.0%	36,195.86	27.2%
September	31,754.34	24,753.39	-22.0%	33,175.96	34.0%	31,192.59	-6.0%	33,153.90	6.3%	34,990.24	5.5%	28,451.82	-18.7%		-100.0%
October	32,084.57	18,597.68	-42.0%	24,632.13	32.4%	27,026.88	9.7%	23,936.21	-11.4%	25,178.15	5.2%	36,520.21	45.0%		-100.0%
November	20,371.82	20,412.15	0.2%	22,153.05	8.5%	19,043.64	-14.0%	23,302.79	22.4%	23,561.50	1.1%	27,531.69	16.9%		-100.0%
December	14,383.35	18,124.47	26.0%	13,295.95	-26.6%	26,845.02	101.9%	13,968.63	-48.0%	10,982.31	-21.4%	22,972.40	109.2%		-100.0%
Total	315,608.38	240,924.23	-23.7%	241,861.11	0.4%	258,827.17	7.0%	267,708.08	3.4%	236,832.08	-11.5%	276,989.55	17.0%	189,038.61	-31.8%

	Crescenta Valley Water District	La Cañada Irrigation District	Las Flores Water Company	Lincoln Avenue Water Company	Liberty Utilities	Rubio Cañon Land & Water Association	Valley Water Company	City of Pasadena	City of Sierra Madre	Kinneloa Irrigation Distric
Monthly or Bimonthly	Monthly (billed bimonthly)	Monthly (billed bimonthly)	monthly	monthly	monthly	monthly	monthly	Monthly (billed bimonthly)	Monthly (billed bimonthly)	monthly
Service charges	3/4" - 27.05	5/8 & 3/4" - 27.80	\$28.88	\$29.90 monthly	5/8" - 22.00	5/8 &3/4"- \$28.50	3/4" - \$10.18	5/8 & 3/4" - \$24.66	5/8 & 3/4" - 39.84	\$71.18/month
each meter size	1" - 40.35	1-1/4" & 1" - 57.63	service charge	standby fee	3/4" - 33.00	1" - 34.15	1" - 15.95	1" - 46.83	1" - 53.50	service charge
	1-1/2" - 73.60	1-1/2" - 107.34	all sizes	+\$5 for multiple dwelling	1" – 55.00	1-1/2" - 38.20	1-1/2" - 44.00	1-1/2" - 97.37	1-1/2" - 76.27	all sizes
	2" - 113.51	2" - 166.99		\$3.75 monthly	1-1/2" - 110.00	2" - 47.00	2" - 68.75	2" 221.99	2" - 103.59	
	3" - 239.96	3" - 355.92		Catastrophic Loss Fund	2" - 176.00	over 2" - 52.00	3" - 143.00	3" 542.31	3" - 180.26	
	4" - 412.59				3" - 330.00 4" - 550.00		4" - 220.00 6" - 297.00	4" - 830.22 6" - 1289.37	4" - 303.09	
					6" – 1100.00	\$10 each addl unit with	8" - 357.50	8" - 2090.33		
					8" - 1760.00	only one meter	0 - 337.30	10" - 2721.21		
Commodity rates	1 - 10 units @ \$5.17/unit	1st 14 units (ccf) \$3.79 ea	1 to 10 units \$3.66 ccf	1 to 7 units (ccf) \$3.30 ea*	1 to 9 units (ccf) \$5.46	1 -12 units (ccf) \$3.00	1 - 50 Units (ccf) @ \$4.282/unit	1	1st 11 units (ccf) \$2.70 ea	\$4.70/unit (ccf)
Commodity rates	(1 Unit = 1,000 gal) 11 - 26 Units @ \$8.14/unit	. ,	11 to 20 units \$4.02 ccf	8 to 20 units @ \$3.89 ea	. ,	. ,	51 to 100 units @ \$4.677/unit	. ,	. ,	\$ 117 07 dinit (001)
		15 to 70 units @ \$4.81 ea		-	10 units and over \$6.28	13 - 26 units (ccf) \$3.65	100 units and over @ \$5.471	9 to 15 units @ \$4.08 ea	12 to 33 units @ \$4.23 ea	
	27 Units and over @ \$12.26/unit	Over 70 units @ \$5.37 ea	21 to 40 units \$4.62 ccf	21 to 40 units @ \$4.32 ea		27 units and over \$4.00	ea	16 to 19 units @ \$4.61 ea	34 to 66 units @ \$4.23 ea	
			Over 40 units \$5.78 ccf	41 units and over @ \$4.79 ea				greater than 20 units @ \$5.38 ea	greater than 66 units @ \$5.55 ea	
				*Tier 1 allocation is 7 units per				A capital improvement charge of		
			Foothill MWD Charge:	share of stock				\$1.25 per unit is included in above		
			\$0.53/unit (ccf) Energy	(i.e. 2 shares receive 14 units at				commodity rates. However, rates do not include purchased water	non-residential uniform @ 3.89 ea.	
			Surcharge \$0.15 ccf	tier 1 rate, 3 shares receive 21 units, etc)				adjustment, utility users' tax of 7.67%		
	Eff. 9/1/19	Eff. 5/1/20	Eff. 1/1/2020	Eff. 6/1/18	Eff. 12/1/19	Eff 6/1/2019	Eff. 1/1/17	or other fees. Eff. 7/1/20	Eff.7/1/2019	effective 1/1/202
Water system connection charge	\$4,200 per EDU	LII. 3/ 1/20	N/A			N/A	N/A	Main fees	EII.// //2019	\$3,000 per EDI
trater eyetem connection enalge	¢ ,,200 por 22 0							plus costs		effective 1/90
Fire service line	1" - 7.41	same as meter	same as	\$35.00/mo	4"- 26.58	\$30	same as meter		2" - 6.29/ccf	same as mete
	2" - 10.43	charge	meter charge		6"- 39.93		charge		4" - 38.95/ccf	charge
	3" - 20.59									
	4" - 36.37									
	6" - 93.02									
	8" - 190.73									
	10" - 337.70									
OTHER CHARGES							\$1500 deposit			
Temporary construction meter	\$1,000 Deposit	\$1000.00 deposit	\$700 deposit	\$1500 deposit	\$1,200deposit	\$1800 deposit	+ \$35 setup			\$850 deposit
	\$25 Non-refundable Fee	\$100 setup charge	\$45/mo. rental	\$4.61/ccf	\$153.66/mo	\$50/week	+\$15/mo			+\$9.40/ccf
	Commodity rate - Tier 2	3 tier commodity rates	\$3.25/ccf	+\$5.00/day	+ ccf charge	+ water usage	+Commodity Rate			\$100 minimum
Turn-on fee delinquency	\$75 during office hours	\$100.00	\$50.00	\$50.00 reconnection	\$20.00	\$50.00	Total bill + \$50.00			\$50.00
	\$125 after hours	A (A A A		\$100.00 after hours	D / 00/	reconnection	A -		054 000	* =0.00
Turn-on fee new service/owner	\$100 Deposit for renters	\$10.00	0	\$200 dep for owner \$350 dep for renter	Renter-\$34	Handled through escrow	\$5 - owner Renter-\$65 deposit		\$51\$83	\$50.00
	\$40 during office hours \$60 outside of office hours			\$350 dep for renter	deposit on acct		+\$5			
Delinquency penalty	\$25.00	None	\$10.00	\$15.00	2 mo avg bill	\$10.00	\$50.00		\$94 deposit	\$15/month
	\$20.00		<i>Q</i> 10100	¢ roice	on deposit	¢ i oi oo	+ total bill		40 · 30P 000	plus 10% intere
Fire flow tests	\$300.00	\$250.00	\$100	\$200.00	\$390	\$120	\$50.00	\$200.00		\$250-\$500
		Supervision of Test								
			A						3/4" and 1" - \$674 minimum or	
New metered service	All Sizes- time & material	all sizes	\$1,275-\$1,375		0	billed for permits,	Labor & Material	actual cost	actual cost with \$3,065-\$4,508	all sizes
									deposit 1 1/2" and 2" - \$907-\$1,143	
installation + labor + material		(applied to material,		\$5,000-\$15,000		materials, &			minimum or acutal cost with	time & materia
		(applied to material,		\$5,000-\$15,000		materiais, a			\$5,365-\$5,506 deposit	
		labor & 30% o/h)				\$75/hr labor				+15%
		plus 5/8"-1" \$1,500				* • • • • • • • • • • • • • • • • • • •				
		> 2" \$3,000								
Other	\$35	\$10	\$12	\$150 non-emerg.call	move a service	\$30	move a service			\$30
	returned check	returned check	returned check	\$50 meter test	-time & mat.	returned check	-time & mat.			returned check
				\$30 returned check	CPUC Fee -> .01168 *		of new service			
					entire bill \$15-retd check	After Hours \$70		4		
MUTUALS	ł – – – – – – – – – – – – – – – – – – –			\$15 autopay returned item	a 13-TELU CHECK	\$10	\$15-retd check		+	
Stock transfer fee			\$75	\$100		\$75	\$50			
Affidavit of lost stock			0	\$100			\$50			
						no charge				
Purchase of additional shares			\$100/share	\$2,800		current audited price	\$60/share			
Shares required			2-1/2 shares	5 shares/acre			1 share every			
Next anticipated rate increase						6/1/2019	one tenth acre			1/1/2021
Drought Surcharge	No			None as of yet		6/1/2019 No	+4.597/unit, +35 units		+	1/1/2021
Low Income Discount	No	No	No	No	No	110	No	Yes	Yes	No
Approximate number of connections	8,000	2,900	1,400	4,500	710	3,100	3,580	56,000	4,750	584
thly Charge for Low Usage (10 units)*	\$109.47	\$102.31	\$72.28	\$68.42	\$110.42	\$64.15	\$58.77	\$74.59	\$87.39	\$118.18
nthly Charge for Medium Usage (50 units)*	\$448.53	\$317.11	\$289.88	\$250.62	\$361.62	\$217.25	\$230.05	\$277.61	\$256.59	\$306.18
ning Charge for Medium Osage (50 units)	ψ++0.00	ψ017.11	ψ203.00	φ2JU.U2	\$675.62	\$416.10	\$230.03	\$546.61	φ230.39	φ300.10

SURVEY OF FEES AND CHARGES FOR WATER SERVICE

two months of usage which usually moves the customer into higher tier rates. For example a customer that uses 10 units per month and 20 units for two months will be billed for the first 10 units at lowest tier rate and 10 units at the next higher tier rate. Since cities usually add other taxes and fees to the bill such as capital improvement fees and utility users' tax, comparison of rates is difficult. Crescenta Valley's typical monthly charges have been adjusted to reflect the difference in billing units (1000 gallons vs. ccf) so that the typical charges are uniform for all agencies.

Kinneloa Irrigation District Field Checklists & Procedures

May 24, 2021

Kinneloa Irrigation District

Field Checklists & Procedures

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Field Project Task Checklist

Short Length of Time Tasks

- □ K3 chlorine analyzer
- □ K3 chlorine leak
- □ Injector at Holly
- □ Far Mesa Tunnel (roots)
- □ Clear vault at Far Mesa Tunnel
- □ Engine replacement

Medium Length of Time Tasks

- Eucalyptus rehab
- □ K3 acid wash
- □ Holly cleanup
- □ Service repair at Hartwood Point
- □ Service repair at Villa Knolls

Long Length of Time Tasks

- □ Power supply fixed at Sage
- West Tank mixer
- □ General Pump K3 major overhaul
- □ Eucalyptus Booster #3
- □ Sage Booster #1
- □ Sage Booster #2

List of Procedures & Checklists

- 1. Meter reading monthly VersaTerm operation
- 2. Water samples Wilcox Well start & stop
- 3. Generator service & maintenance (monthly KID & yearly generator service)
- 4. SCADA reports generation
- 5. Partial facility checks and daily SCADA computer site, trend
- 6. Review
- 7. Full facility checks list each item to be checked at each facility separately (1 facility per page)
- 8. Chlorinators weekly maintenance & repair acid wash, uniclors
- 9. Trucks weekly maintenance & service no gas tank under 1/4 tank
- 10. Meter repair Neptune Pro-Read register & universal transponder
- 11. Meter repair Badger integral register & transponder
- 12. Surface water spreading reads (minimum once per month)
- 13. Leak repairs service lines, reorder parts used
- 14. Leak repairs water mains, reorder parts used
- 15. Pump and motor maintenance (monthly KID & annual General Pump)
- 16. Well production meter testing (annual efficiency test Pump Check)
- 17. SCADA system alarms -
- 18. Annual steel tank inspection (every 2 years Utility Service)
- 19. Concrete reservoir inspection (every 5 years)
- 20. Cla-Val maintenance (annual) specific valves to be determined by existing schedule
- 21. Capital projects pipelines, boosters wells, steel tanks, reservoirs developers and/or system upgrades
- 22. Time of use clocks changing times for June 1, start of summer on peak season and Sept. 1/Oct. 1 start of winter season
- 23. Special procedures
 - Wilcox Well start up system & SCADA changes
 - Interconnections locations & operations
 - Far Mesa Tunnel site diversions to waste
 - West Tank Flo-Loc set points and Vosburg, Sage boosters set points, and dead band settings for West Tank. Time clock settings for both boosters.
 - Vosburg Boosters lead & lag pump set points, pressure restrictions.
- 24. Sage Cl2 pump & High Pressure Tunnel line monthly run & flush of water maintains Cl2 residual

Maintenance List

Site	Maintenance Tasks
Brown Reservoir	Repair cracked concrete corners, inside
District	Commercial Cl2 arrange for scheduled deliveries
District	Exercise Valves: street & fire hydrant - Utility Services - operate 1/2 of all valves in one year. Operate other in the following year (Feb./March timeframe)
District	Fire hydrant flushing every (2) years
District	Diesel fuel drum containment pallets: Drill drain hole 1" to 2" from bottom and install special drain plug
District	Meter boxes - all services - Remove dirt and place concrete in entire bottom with 6" clearance under meter. Seal entire area, bottom of box edge to edge
East Tank	Replace level transducer (pressure) with ultrasonic level transmitter (4-20 mA output
East Tank	Site - Repair drain/overflow pipe hole near bend before concrete thrust block
East Tank	Site - Remove dirt from tank shell every (2) years
East Tank	Dry pack erosion area under tank skirt - located in inlet/outlet area
East Tank	Clear brush
Edgecliff Alley	Oak tree next to 6" AC Pipe - Remove tree from backyard of 3126 Villa Knolls
Eucalyptus Reservoir	Booster - Install motor overload reset push button in each starter door (modify existing or purchase new mechanism)
Eucalyptus Reservoir	Booster roof facia - prep, prime, and paint
Eucalyptus Reservoir	Roof access ladder - install security door and accessories
Eucalyptus Reservoir	Fire hazard brush - cut down all material and thin out to no more than 6-8 inches
Eucalyptus Reservoir	CIZ building - Kentove and replace with plastic building, install (2) new day teaks and new LML auman
Eucalyptus Reservoir	Booster #3 remove, overhaul, and reinstall pump and motor
Fairpoint Street	City of Pas. IC - Replace 2" meter with new meter account 4230 - IC#5A
Fairpoint Street	City of Pas. IC - Replace 2" service line and connect to new 8" Kinneloa main, center of street
Fairpoint Street	IC - 6" sparling water hawk have City of Pasadena replace meter with compound meter for low flows, 50 gpm or less
Far Mesa Tunnel	Install vault for #2 tunnel for access to (2) valves, chlorine injection connection and security
Glen Reservoir	Cl2 building and uniclor - Remove and replace with plastic building, install (2) new day tanks and new LMI pump
Glen Reservoir	Remove dirt and vegetation from northwest turn-around area
Glen Reservoir	Oak trees east side - remove or complete major trim, lift canopy
Glen Reservoir	
Glen Reservoir	Aŭû'Sêcunty switch and disam switch to northern reservoir natch cover. Kun
Glen Reservoir	MCC - Purchase spare parts
Glen Reservoir	FIO-LOC Dattery compartment - instan sun smein for Datteries -unect sunngnt on
Glen Reservoir	 clean up pump head, prime & paint install drain fitting in low point of packing gland area
L	

Maintenance List

Maintenance Tasks
MGrublian - Replace 1" service and meter with 1-1/2" service & meter
Remove all flammable vegetation
Remove all dirt in contact with steel tanks
Eastern Tank - Eastern outlet repair butterfly valve stem and seal operator box
from intrusion by water and dirt
Replace level transducers (both tanks) with ultra sonic level transmitters (4-20 mA output)
Cl2 building - Strap 70 gallon day tank to 2x4 studs, top and bottom (use water heater strap kits)
Cl2 Building - Replace/repair electrical plug for standby chlorine pump, water damaged
Prep, prime, and paint all piping in vault
Top fire hydrant, west side - Clear, expose and replace gravity wall (180 degrees) minimum 3 ft. clearance from hydrant
Replace all air release valve cans (paint steel) with Armorcast cans
Clear, expose and place gravity wall around air release valve can and valve box
Clear, expose and place gravity wan around air release valve can and valve box
 Send letter to LA Co. Public Works, firmly request removal of temp debris rack located at inlet to debris basin for the following 1. rack raised canyon bottom reducing the flooding clearance below 4" suspended PVC tunnel line 2. fire hazard to Kinneloa pipe as debris promotes vegetation growth under pipe. 3. Limits access by Kinneloa to its tunnels and pipelines. 4. Safety to Kinneloa personnel from poison oak able to grow in debris
Replace (2) or (3) curb stops/gate valves. Water shutoff required
Replace fire hydrant head in front yard of 3250 Mesaloa
Repair and upgrade irrigation system
Fire hydrant at top of road - excavate loose dirt and install gravity wall with at least 3 feet of clearance around fire hydrant
Cell phone booster - Install mast/antenna on outside of building, run conduit to power panel
Concrete deck expansion joint uphill from production meter vault - remove all joint material and replace with polyurethane expansion joint caulking. Rain water fill meter vault
Replace/repair roof
Review red line As Built drawings for Vosburg Booster Station, East to West pipeline, and SMV - Barhite pipeline. When As Builts are correct, send to S.A. Assoc. for incorporation into existing system maps. Review maps for correct changes and when complete have new or revised pages printed and installed in vehicle map books and office map books.
Major service or repairs

Maintenance List

Site	Maintenance Tasks
Vosburg Booster	Repair power monitor
Vosburg Reservoir	Facia and plywood sheer panels replace or repair, prep, prime, and paint
Vosburg Reservoir	Cl2 Warehouse - prep, prime, and paint
Vosburg Reservoir	Install fence shielding support vertical poles and horizontal poles, south side of driveway, west end of 6 ft concrete block wall
Vosburg Reservoir	Valve pit - Remove var valve and install saddle, reinstall var valve
Vosburg Reservoir	Cl2 warehouse - patch concrete roof, interior ceiling leaking on shelving
Vosburg Reservoir	Warehouse - seal up - waterproof all vents around old reservoir roof
Vosburg Reservoir	Warehouse - install additional shelving and containers for storage
Vosburg Reservoir	Dispose of 55 gallon drum of herbicide
Vosburg Reservoir	Valve Pit - Apply expandable spray foam to pipe sleeves, within a week trim foam & paint with primer to protect foam
Vosburg Reservoir	Cl2 Building Warehouse - Strap 100 gallon day tank to concrete walls, top & bottom (use water heater strap kits)
Vosburg Reservoir	Warehouse - Calcium carbonate buildup on concrete ceiling - Remove debris and apply water proof coating
Vosburg Reservoir & Pasadena	(3) Green pipes running from Vosburg Reservoir east and down hill to Pasadena
Glen Road	Glen Road
Vosburg Valve Pit	Seal pipe penetrations and paint
West Tank	Electrical pull boxes - Purchase (2) new box lids, (1) damaged. Total of (3) boxes in run from Edison meter panel to reservoir power panel
West Tank	Power Panel - Install 4 S box and plugs on outside of panel, install generator cable SS hooks on back of panel (shady side)
West Tank	Dead oak tree - Access road fire hazard remove tree
West Tank Generator	Repair/replace carburetor fuel inlet
West Tank Generator	Remove carburetor for repair
Wilcox Reservoir	Trim back brush on east side of eastern driveway area, remove any brush which is fire hazard material on both sides of road or hazard to caterpillar generator
Wilcox Reservoir	Probe heads and probes - remove and replace with new parts
Wilcox Reservoir	Power panel cover - prep, prime, and paint
Wilcox Reservoir	Repair and upgrade irrigation system
Wilcox Reservoir	Driveway and entrance - install drainage, cross driveway V-ditches. Divert water to field
Wilcox Reservoir	Frouuction meter - instan iever mounting place and mount meter press.
Wilcox Reservoir	MCC - Purchase spare parts
Wilcox Reservoir	Pump stand: drain reservoir - prep, prime, and paint stand
Wilcox Reservoir	50HP Booster: Pull and replace pump and motor - replace with high efficiency motor and water lube pump
Wilcox Well	Trim pine tree back to property line
Wilcox Well	Clean up any fire hazard material
Wilcox Well	Install eyewash stations and accessories
Wilcox Well	Install Cl2 analyzer water filter
Wilcox Well	Install sprinkler/irrigation system

Maintenance List

Site	Maintenance Tasks
Windover Road	2000 Windover - Excavate and remove 2" steel pipe and valve from 6" AC
	main, next to lower driveway. Remove saddle and install 6" S.S. Full circle

Maintenance List

Site	Maintenance Tasks
Wilcox Well	Trim pine tree back to property line
Wilcox Well	Clean up any fire hazard material
Wilcox Reservoir	Trim back brush on east side of eastern driveway area, remove any brush which is fire hazard material on both sides of road or hazard to caterpillar generator
Holly Tanks	Remove all flammable vegetation
Holly Tanks	Remove all dirt in contact with steel tanks
Vosburg Reservoir	Facia and plywood sheer panels replace or repair, prep, prime, and paint
Far Mesa Tunnel	Install vault for #2 tunnel for access to (2) valves, chlorine injection connection and security
West Tank Generator	Repair/replace carburetor fuel inlet
West Tank Generator	Remove carburetor for repair
Wilcox Reservoir	Probe heads and probes - remove and replace with new parts
Wilcox Reservoir	Power panel cover - prep, prime, and paint
Eucalyptus Reservoir	Booster roof facia - prep, prime, and paint
Wilcox Reservoir	Pump stand: drain reservoir - prep, prime, and paint stand
Wilcox Reservoir	50HP Booster: Pull and replace pump and motor - replace with high efficiency motor and water lube pump
Vosburg Reservoir	Cl2 Warehouse - prep, prime, and paint
Wilcox Well	Install eyewash stations and accessories
Wilcox Well	Install Cl2 analyzer water filter
Eucalyptus Reservoir	Roof access ladder - install security door and accessories
Eucalyptus Reservoir	Fire hazard brush - cut down all material and thin out to no more than 6-8 inches
Brown Reservoir	Repair cracked concrete corners, inside
Eucalyptus Reservoir	Cl2 building - Remove and replace with plastic building, install (2) new day tanks and new LMI pump
District	Commercial Cl2 arrange for scheduled deliveries
Glen Reservoir	Cl2 building and uniclor - Remove and replace with plastic building, install (2) new day tanks and new LMI pump
Vosburg Reservoir	Install fence shielding support vertical poles and horizontal poles, south side of driveway, west end of 6 ft concrete block wall
West Tank	Electrical pull boxes - Purchase (2) new box lids, (1) damaged. Total of (3) boxes in run from Edison meter panel to reservoir power panel
Shaw Well House	Replace/repair roof
Glen Reservoir	Remove dirt and vegetation from northwest turn-around area
Vosburg Reservoir	Valve pit - Remove var valve and install saddle, reinstall var valve
West Tank	
Glen Reservoir	Oak trees east side - remove or complete major trim, lift canopy
Sage Tank	Cell phone booster - Install mast/antenna on outside of building, run conduit to power panel
West Tank	Dead oak tree - Access road fire hazard remove tree
Edgecliff Alley	Oak tree next to 6" AC Pipe - Remove tree from backyard of 3126 Villa Knolls

Vosburg Booster	Purchase MCC fuses, thermal heaters, starter coils, control transformers, contactor sets
Vosburg Booster	Repair power monitor
Vosburg Valve Pit	Seal pipe penetrations and paint
Eucalyptus Booster	Install motor overload reset push button in each starter door (modify existing or purchase new mechanism)
District	Exercise Valves: street & fire hydrant - Utility Services - operate 1/2 of all valves in one year. Operate other in the following year (Feb./March timeframe)
K-3 Well	Cl2 Building - Replace/repair electrical plug for standby chlorine pump, water damaged
Windover Road	2000 Windover - Excavate and remove 2" steel pipe and valve from 6" AC main, next to lower driveway. Remove saddle and install 6" S.S. Full circle
System Maps	Review red line As Built drawings for Vosburg Booster Station, East to West pipeline, and SMV - Barhite pipeline. When As Builts are correct, send to S.A. Assoc. for incorporation into existing system maps. Review maps for correct changes and when complete have new or revised pages printed and installed in vehicle map books and office map books.
District	Fire hydrant flushing every (2) years
Vehicles	Major service or repairs
Mesaloa Lane	Replace (2) or (3) curb stops/gate valves. Water shutoff required
Mesaloa Lane	Replace fire hydrant head in front yard of 3250 Mesaloa
Fairpoint Street	City of Pas. IC - Replace 2" meter with new meter account 4230 - IC#5A
Fairpoint Street	City of Pas. IC - Replace 2" service line and connect to new 8" Kinneloa main, center of street
Eucalyptus Reservoir	Booster #3 remove, overhaul, and reinstall pump and motor
District	Diesel fuel drum containment pallets: Drill drain hole 1" to 2" from bottom and install special drain plug
Vosburg Reservoir	Cl2 warehouse - patch concrete roof, interior ceiling leaking on shelving
Vosburg Reservoir	Warehouse - seal up - waterproof all vents around old reservoir roof
Vosburg Reservoir	Warehouse - install additional shelving and containers for storage
Wilcox Well	Install sprinkler/irrigation system
Office	Repair and upgrade irrigation system
Wilcox Reservoir	Repair and upgrade irrigation system
Hartwood Point	MGrublian - Replace 1" service and meter with 1-1/2" service & meter
District	Meter boxes - all services - Remove dirt and place concrete in entire bottom with 6" clearance under meter. Seal entire area, bottom of box edge to edge
Holly Tanks	Eastern Tank - Eastern outlet repair butterfly valve stem and seal operator box from intrusion by water and dirt
Holly Tanks	Replace level transducers (both tanks) with ultra sonic level transmitters (4-20 mA output)
East Tank	Replace level transducer (pressure) with ultrasonic level transmitter (4-20 mA output

Fairpoint Street	IC - 6" sparling water hawk have City of Pasadena replace meter with compound meter for low flows, 50 gpm or less
Glen Reservoir	6" ABS overflow pipe - replace with UV resistant pipe, existing pipe cracked & broken
Wilcox Reservoir	Driveway and entrance - install drainage, cross driveway V-ditches. Divert water to field
Wilcox Reservoir	Production meter - install level mounting place and mount meter press. transducer on top. Locate mounting plate on top of 6" discharge pipe flange near meter body
Sage Tank	Concrete deck expansion joint uphill from production meter vault - remove all joint material and replace with polyurethane expansion joint caulking. Rain water fill meter vault
Kinneloa West Debris Basin	 Send letter to LA Co. Public Works, firmly request removal of temp debris rack located at inlet to debris basin for the following 1. rack raised canyon bottom reducing the flooding clearance below 4" suspended PVC tunnel line 2. fire hazard to Kinneloa pipe as debris promotes vegetation growth under pipe. 3. Limits access by Kinneloa to its tunnels and pipelines. 4. Safety to Kinneloa personnel from poison oak able to grow in debris
Vosburg Reservoir	Dispose of 55 gallon drum of herbicide
K-3 Well	Prep, prime, and paint all piping in vault
Vosburg Reservoir	Valve Pit - Apply expandable spray foam to pipe sleeves, within a week trim foam & paint with primer to protect foam
Pasadena Glen Road	Fire hydrant at top of road - excavate loose dirt and install gravity wall with at least 3 feet of clearance around fire hydrant
East Tank	Site - Repair drain/overflow pipe hole near bend before concrete thrust block
Glen Reservoir	Add security switch and disarm switch to northern reservoir hatch cover. Run conduit from hatch cover back to SCADA cabinet & tie alarm in
Holly Tanks	Cl2 building - Strap 70 gallon day tank to 2x4 studs, top and bottom (use water heater strap kits)
Vosburg Reservoir	Cl2 Building Warehouse - Strap 100 gallon day tank to concrete walls, top & bottom (use water heater strap kits)
Glen Reservoir	MCC - Purchase spare parts
Wilcox Reservoir	MCC - Purchase spare parts
East Tank	Site - Remove dirt from tank shell every (2) years
East Tank	Dry pack erosion area under tank skirt - located in inlet/outlet area
East Tank	Clear brush
Vosburg Reservoir & Pasadena Glen Road	(3) Green pipes running from Vosburg Reservoir east and down hill to Pasadena Glen Road
Vosburg Reservoir	Warehouse - Calcium carbonate buildup on concrete ceiling - Remove debris and apply water proof coating
Kinclair Drive & Crystal Lane Intersection	Replace all air release valve cans (paint steel) with Armorcast cans
Kinclair Drive & West Tank Driveway	Clear, expose and place gravity wall around air release valve can and valve box

	Top fire hydrant, west side - Clear, expose and replace gravity wall (180
Kinclair Drive	degrees) minimum 3 ft. clearance from hydrant
Clan Decemusin	Flo-Loc battery compartment - install sun shield for batteries -direct sunlight on
Glen Reservoir	batteries
	1. clean up pump head, prime & paint
Glen Reservoir	2. install drain fitting in low point of packing gland area

Sites
Brown Resv.
Eucalyptus Resv.
Far Mesa Tunnel
Glen Resv.
Holly Tanks
K-3 Well
Shaw Wellhouse
Vosburg Resv.
West Tank Generator Repair
Wilcox Resv.
Wilcox Resv. Pump Stand
Wilcox Well

Jan	January Checklist	
	Purchase Diesel fuel drums, delivered to Wilcox Well	
	Distribute Diesel drums to facilities	
	Put storage additive in all new drums and install drum vents	
	Put gasoline additive in drums	
	Stetson quarterly Title 22 source testing	
	RBMB quarterly board meeting	
	RBMB Pumping and Storage, Water Quality committee meetings, monthly if scheduled	
	Glen Liquid CL 2 - Make batch every Friday	
	Eucalyptus Liquid CL 2 - Make Batch every 2 to 3 weeks	
	K-3 Chlortec CL2 Generator - Acid Wash every 800 to 1,000 hrs.	

Мо	Monthly Checklist		
	Facility cleanup list – 1 or 2 sites per month		
	Sage Tank – CL 2 Pump exercise, flush HP Tunnel line to Fire Access Road bridge		
	Month end facility production meter reads		
	CL 2 Maintenance - Salt and Service units (Holly Tks. & Vosburg Resv.) every Friday		
	K-3 CL 2 Analyzer - change Membrane Cap and Electrolyte (1st w.k)		
	Far Mesa Tun. Driveway (Mainline Valve Stack): Add Copper Sulphate & 5 gal. H2O (1st wk.)		
	Partial Facilities Check all days except Monday and Thursday		
	Full Facilities Check every Monday (BF) and Thursday (CAB)		
	Spreading readings (once per month minimum)		
	1st week Water Samples		
	2nd week - Generator Service, maintenance and ATS testing (2 days)		
	3rd week Water Samples		
	3rd or 4th week Meter Reading, maintenance and repairs (2 to 3 days)		
	Water system alarms		
	Monthly Production Report and Spreading reads to RBMB		
	Customer Service calls		
	Monthly Board of Director meetings		
	Vehicle check (every 2 weeks): fluids, tires, and battery		
	Underground Service Alerts (Digalerts) - pipeline and equipment locate		
	Facility and Equipment Repairs		
	Small Equipment: Run Trash Pumps and Saws		
	Check Fire Extinguisher Pressure		
	Check irrigation lines and/or timers at Office, Brown Well and Vosburg Res.		

Feb	February Checklist		
	Schedule annual generator maintenance for March (6 sites)		
	Order fuel, coolant, and oil samples		
	Schedule annual well and pump maintenance for March for K-3, Eucalyptus, Sage, Wilcox Well,		
	Wilcox Reservoir, Glen Reservoir, and Vosburg Reservoir (General Pump)		
	Job quotes (facilities): remove facilities from service and contact contractor(s) for		
	pricing		
	Utility Services: schedule Steel Tank washouts- Drain, Coating Check, Disinfect, and take Bacti's.		
	Monday - drain		
	Tuesday - Washout, Inspect, Disinfect, & Refill		
	Wednesday (after 1300 hrs.) - take 1st set of (2) Bacti samples		
	Thursday (after 1100 hrs.) - take 2nd set of (2) Bacti samples		
	Friday - Place Tank back IN SERVICE, if all Bacti samples pass		

Мо	Monthly Checklist		
	Facility cleanup list – 1 or 2 sites per month		
	Sage Tank – CL2 Pump exercise, flush HP Tunnel line to Fire Access Road bridge		
	Month end facility production meter reads		
	CL2 units – service every Friday		
	K-3 CL 2 Analyzer - change Membrane Cap and Electrolyte (1st w.k)		
	Far Mesa Tun. Driveway (Mainline Valve Stack): Add Copper Sulphate & 5 gal. H2O (1st wk.)		
	Partial Facilities Check all days except Monday and Thursday		
	Full Facilities Check every Monday (BF) and Thursday (CAB)		
	Spreading readings (once per month minimum)		
	1st week Water Samples		
	2nd week - Generator Service, maintenance and ATS testing (2 days)		
	3rd week Water Samples		
	3rd or 4th week Meter Reading, maintenance and repairs (2 to 3 days)		
	Water system alarms		
	Monthly Production Report and Spreading reads to RBMB		
	Customer Service calls		
	Monthly Board of Director meetings		
	Vehicle check (every 2 weeks) fluids, tires, and battery		
	Underground Service Alerts (Digalerts) - pipeline and equipment locate		
	Facility and Equipment Repairs		
-	Small Equipment: Run Trash Pumps and Saws		
	Check Fire Extinguisher Pressure		
	Check irrigation lines and/or timers at Office, Brown Well and Vosburg Res.		

Ma	March Checklist		
	Generator maintenance - take coolant, fuel, and oil samples (Generator Services)		
	Pump and Well service and maintenance (General Pump)		
	Schedule Cla-Val maintenance for April (use maintenance schedule Cla-Val for sites)		
	Schedule "Pump Check" for April, both wells and (1) or (2) Facility Efficiency Meter tests (Tests		
	for boosters should be no more than every 5 years. Make priority list based on previous tests.)		
	Flo-Loc seismic sensors - activate, test all sensors and actuators for proper operations at all		
	facilities		
	RBMB executive meeting		
	Utility Services: schedule Steel Tank washouts- Drain, Coating Check, Disinfect, and take Bacti's.		
	Monday - drain		
	Tuesday - Washout, Inspect, Disinfect, & Refill		
	Wednesday (after 1300 hrs.) - take 1st set of (2) Bacti samples		
	Thursday (after 1100 hrs.) - take 2nd set of (2) Bacti samples		
	Friday - Place Tank back IN SERVICE, if all Bacti samples pass		

Мо	nthly Checklist
	Facility cleanup list – 1 or 2 sites per month
	Sage Tank – CL2 Pump exercise, flush HP Tunnel line to Fire Access Road bridge
	Month end facility production meter reads
	CL2 units – service every Friday
	K-3 CL 2 Analyzer - change Membrane Cap and Electrolyte (1st w.k)
	Far Mesa Tun. Driveway (Mainline Valve Stack): Add Copper Sulphate & 5 gal. H2O (1st wk.)
	Partial Facilities Check all days except Monday and Thursday
	Full Facilities Check every Monday (BF) and Thursday (CAB)
	Spreading readings (once per month minimum)
	1st week Water Samples
	2nd week - Generator Service, maintenance and ATS testing (2 days)
	3rd week Water Samples
	3rd or 4th week Meter Reading, maintenance and repairs (2 to 3 days)
	Water system alarms
	Monthly Production Report and Spreading reads to RBMB
	Customer Service calls
	Monthly Board of Director meetings
	Vehicle check (every 2 weeks) fluids, tires, and battery
	Underground Service Alerts (Digalerts) - pipeline and equipment locate
	Facility and Equipment Repairs
	Small Equipment: Run Trash Pumps and Saws
	Check Fire Extinguisher Pressure
	Check irrigation lines and/or timers at Office, Brown Well and Vosburg Res.

Apr	April Checklist	
	Cla-Val annual maintenance (use maintenance schedule Cla-Val for sites)	
	Pump Check, meter and pump efficiency tests	
	DWR semi-annual well static levels (meet DWR rep. and unlock facilities)	
	Sprinkler timers replace all batteries and confirm all heads function properly	
	Stetson quarterly Title 22 source testing	
	RBMB quarterly board meeting	
	K-3 Chlortec CL2 generator - Acid Wash every 800 to 1,000 hrs.	

Мо	Monthly Checklist	
	Facility cleanup list – 1 or 2 sites per month	
	Sage Tank – CL2 Pump exercise, flush HP Tunnel line to Fire Access Road bridge	
	Month end facility production meter reads	
	CL2 units – service every Friday	
	K-3 CL2 Analyzer- change Membrane Cap and Electrolyte (1st wk.)	
	Far Mesa Tun. Driveway (Mainline Valve Stack): Add Copper Sulphate & 5 gal. H2O (1st wk.)	
	Partial Facilities Check all days except Monday and Thursday	
	Full Facilities Check every Monday (BF) and Thursday (CAB)	
	Spreading readings (once per month minimum)	
	1st week Water Samples	
	2nd week - Generator Service, maintenance and ATS testing (2 days)	
	3rd week Water Samples	
	3rd or 4th week Meter Reading, maintenance and repairs (2 to 3 days)	
	Water system alarms	
	Monthly Production Report and Spreading reads to RBMB	
	Customer Service calls	
	Monthly Board of Director meetings	
	Vehicle check (every 2 weeks) fluids, tires, and battery	
	Underground Service Alerts (Digalerts) - pipeline and equipment locate	
	Facility and Equipment Repairs	
	Small Equipment: Run Trash Pumps and Saws	
	Check Fire Extinguisher Pressure	
	Check irrigation lines and/or timers at Office, Brown Well and Vosburg Res.	

Ma	May Checklist	
	Flo-Loc batteries: Test battery strength (Open power fuse)	
	SCADA backup batteries: Test battery strength (Open power fuse) and disconnect AC power for	
	all units (4 hour minimum)	
	Job Quotes: Contact contractors for pricing which is to be ready for July-August starting budget	
	for next year.	
	Wilcox Reservoir Flood channel: Remove all debris	
	K-3 Chlortec CL 2 Generator- Acid Wash every 800-1,000 hrs.	
	Magic Growers backflow test results (4 units)	

Мо	Monthly Checklist	
	Facility cleanup list – 1 or 2 sites per month	
	Sage Tank – CL2 Pump exercise, flush HP Tunnel line to Fire Access Road bridge	
	Month end facility production meter reads	
	CL2 units – service every Friday	
	K-3 CL2 Analyzer- change Membrane Cap and Electrolyte (1st wk.)	
	Far Mesa Tun. Driveway (Mainline Valve Stack): Add Copper Sulphate & 5 gal. H2O (1st wk.)	
	Partial Facilities Check all days except Monday and Thursday	
	Full Facilities Check every Monday (BF) and Thursday (CAB)	
	Spreading readings (once per month minimum)	
	1st week Water Samples	
	2nd week - Generator Service, maintenance and ATS testing (2 days)	
	3rd week Water Samples	
	3rd or 4th week Meter Reading, maintenance and repairs (2 to 3 days)	
	Water system alarms	
	Monthly Production Report and Spreading reads to RBMB	
	Customer Service calls	
	Monthly Board of Director meetings	
	Vehicle check (every 2 weeks) fluids, tires, and battery	
	Underground Service Alerts (Digalerts) - pipeline and equipment locate	
	Facility and Equipment Repairs	
	Small Equipment: Run Trash Pumps and Saws	
	Check Fire Extinguisher Pressure	
	Check irrigation lines and/or timers at Office, Brown Well and Vosburg Res.	

Jun	June Checklist	
	Fill all generator fuel tanks	
	Set Time of Use (TOU) clocks for Summer pumping schedule starting June 1st at all facilities	
	RBMB Executive meeting	
	Glen Resv. Far Mesa Tunnel CL2 - Acid wash all parts and clean day tank	

Мо	nthly Checklist
	Facility cleanup list – 1 or 2 sites per month
	Sage Tank – CL2 Pump exercise, flush HP Tunnel line to Fire Access Road bridge
	Month end facility production meter reads
	CL2 units – service every Friday
	K-3 CL2 Analyzer- change Membrane Cap and Electrolyte (1st wk.)
	Far Mesa Tun. Driveway (Mainline Valve Stack): Add Copper Sulphate & 5 gal. H2O (1st wk.)
	Partial Facilities Check all days except Monday and Thursday
	Full Facilities Check every Monday (BF) and Thursday (CAB)
	Spreading readings (once per month minimum)
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	3rd or 4th week Meter Reading, maintenance and repairs (2 to 3 days)
	Water system alarms
	Monthly Production Report and Spreading reads to RBMB
	Customer Service calls
	Monthly Board of Director meetings
	Vehicle check (every 2 weeks) fluids, tires, and battery
	Underground Service Alerts (Digalerts) - pipeline and equipment locate
	Facility and Equipment Repairs
	Small Equipment: Run Trash Pumps and Saws
	Check Fire Extinguisher Pressure
	Check irrigation lines and/or timers at Office, Brown Well and Vosburg Res.

July	July Checklist	
	Stetson quarterly Title 22 Source Testing	
	RBMB quarterly board meeting	
	K-3 Chlortec CL2 generator - Acid Wash every 800 to 1,000 hrs.	

Мо	nthly Checklist
	Facility cleanup list – 1 or 2 sites per month
	Sage Tank – CL2 Pump exercise, flush HP Tunnel line to Fire Access Road bridge
	Month end facility production meter reads
	CL2 units – service every Friday
	K-3 CL2 Analyzer- change Membrane Cap and Electrolyte (1st wk.)
	Far Mesa Tun. Driveway (Mainline Valve Stack): Add Copper Sulphate & 5 gal. H2O (1st wk.)
	Partial Facilities Check all days except Monday and Thursday
	Full Facilities Check every Monday (BF) and Thursday (CAB)
	Spreading readings (once per month minimum)
	1st week Water Samples
	2nd week - Generator Service, maintenance and ATS testing (2 days)
	3rd week Water Samples
	3rd or 4th week Meter Reading, maintenance and repairs (2 to 3 days)
	Water system alarms
	Monthly Production Report and Spreading reads to RBMB
	Customer Service calls
	Monthly Board of Director meetings
	Vehicle check (every 2 weeks) fluids, tires, and battery
	Underground Service Alerts (Digalerts) - pipeline and equipment locate
	Facility and Equipment Repairs
	Small Equipment: Run Trash Pumps and Saws
	Check Fire Extinguisher Pressure
	Check irrigation lines and/or timers at Office, Brown Well and Vosburg Res.

August Checklist

RBMB - Review annual Water Master draft report and notify RBMB staff of changes

Мо	Monthly Checklist	
	Facility cleanup list – 1 or 2 sites per month	
	Sage Tank – CL2 Pump exercise, flush HP Tunnel line to Fire Access Road bridge	
	Month end facility production meter reads	
	CL2 units – service every Friday	
	K-3 CL2 Analyzer- change Membrane Cap and Electrolyte (1st wk.)	
	Far Mesa Tun. Driveway (Mainline Valve Stack): Add Copper Sulphate & 5 gal. H2O (1st wk.)	
	Partial Facilities Check all days except Monday and Thursday	
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	2nd week - Generator Service, maintenance and ATS testing (2 days)	
	3rd week Water Samples	
	3rd or 4th week Meter Reading, maintenance and repairs (2 to 3 days)	
	Water system alarms	
	Monthly Production Report and Spreading reads to RBMB	
	Customer Service calls	
	Monthly Board of Director meetings	
	Vehicle check (every 2 weeks) fluids, tires, and battery	
	Underground Service Alerts (Digalerts) - pipeline and equipment locate	
	Facility and Equipment Repairs	
	Small Equipment: Run Trash Pumps and Saws	
	Check Fire Extinguisher Pressure	
	Check irrigation lines and/or timers at Office, Brown Well and Vosburg Res.	

Sep	September Checklist	
	Time of Use (TOU) clocks for K-3, Eucalyptus, and Wilcox Reservoir. Adjust time to run until 2 pm	
	and restart at 5 pm. Monday through Friday Transfer Valve clock may be changed. All changes	
	above are to increase Edison API credits for September only.	
	RBMB Executive Meeting	
	K-3 Chlortec CL 2 Generator- Acid Wash every 800-1,000 hours	

Мо	Monthly Checklist	
	Facility cleanup list – 1 or 2 sites per month	
	Sage Tank – CL2 Pump exercise, flush HP Tunnel line to Fire Access Road bridge	
	Month end facility production meter reads	
	CL2 units – service every Friday	
	K-3 CL2 Analyer- change Membrane Cap and Electrolyte (1st wk.)	
	Far Mesa Tun. Driveway (Mainline Valve Stack): Add Copper Sulphate & 5 gal. H2O (1st wk.)	
	Partial Facilities Check all days except Monday and Thursday	
	Full Facilities Check every Monday (BF) and Thursday (CAB)	
	Spreading readings (once per month minimum)	
	1st week Water Samples	
	2nd week - Generator Service, maintenance and ATS testing (2 days)	
	3rd week Water Samples	
	3rd or 4th week Meter Reading, maintenance and repairs (2 to 3 days)	
	Water system alarms	
	Monthly Production Report and Spreading reads to RBMB	
	Customer Service calls	
	Monthly Board of Director meetings	
	Vehicle check (every 2 weeks) fluids, tires, and battery	
	Underground Service Alerts (Digalerts) - pipeline and equipment locate	
	Facility and Equipment Repairs	
	Small Equipment: Run Trash Pumps and Saws	
	Check Fire Extinguisher Pressure	
	Check irrigation lines and/or timers at Office, Brown Well and Vosburg Res.	

Ос	tober Checklist
	Change Time of Use (TOU) clocks for Sage, Glen, and Vosburg to winter schedule
	Stetson quarterly Title 22 source testing
	RBMB quarterly meeting
	Fire Extinguisher - annual service
	K-3 Chlortec CL2 generator - Acid Wash every 800 to 1,000 hours
Mo	onthly Checklist
	Facility cleanup list – 1 or 2 sites per month
	Sage Tank – CL2 Pump exercise, flush HP Tunnel line to Fire Access Road bridge
	Month end facility production meter reads
	CL2 units – service every Friday
	K-3 CL2 Analyzer- change Membrane Cap and Electrolyte (1st wk.)
	Far Mesa Tun. Driveway (Mainline Valve Stack): Add Copper Sulphate & 5 gal. H2O (1st wk.)
	Partial Facilities Check all days except Monday and Thursday
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	Spreading readings (once per month minimum)
	1st week Water Samples
	2nd week - Generator Service, maintenance and ATS testing (2 days)
	3rd week Water Samples
	3rd or 4th week Meter Reading, maintenance and repairs (2 to 3 days)
	Water system alarms
	Monthly Production Report and Spreading reads to RBMB
	Customer Service calls
	Monthly Board of Director meetings
	Vehicle check (every 2 weeks) fluids, tires, and battery
	Underground Service Alerts (Digalerts) - pipeline and equipment locate
	Facility and Equipment Repairs
	Small Equipment: Run Trash Pumps and Saws

Check Fire Extinguisher Pressure

Check irrigation lines and/or timers at Office, Brown Well and Vosburg Res.

Νον	November Checklist		

Мо	Monthly Checklist			
	Facility cleanup list - 1 or 2 sites per month			
	Sage Tank - CL2 Pump exercise, flush HP Tunnel line to Fire Access Road bridge			
	Month end facility production meter reads			
	CL2 units - service every Friday			
	CL2 analyzers - monthly, zero & span units			
	CL2 residual - monthly, take total CL2 and residual, calculate demand			
	K-3 CL2 Analyzer- change Membrane Cap and Electrolyte (1st wk.)			
	Far Mesa Tun. Driveway (Mainline Valve Stack): Add Copper Sulphate & 5 gal. H2O (1st wk.)			
	Partial Facilities Check all days except Monday and Thursday			
	Full Facilities Check every Monday (BF) and Thursday (CAB)			
	Spreading readings (once per month minimum)			
	1st week Water Samples			
	2nd week - Generator Service, maintenance and ATS testing (2 days)			
	3rd week Water Samples			
	3rd or 4th week Meter Reading, maintenance and repairs (2 to 3 days)			
	Water system alarms			
	Monthly Production Report and Spreading reads to RBMB			
	Customer Service calls			
	Monthly Board of Director meetings			
	Vehicle check (every 2 weeks) fluids, tires, and battery			
	Underground Service Alerts (Digalerts) - pipeline and equipment locate			
	Facility and Equipment Repairs			
	Small Equipment: Run Trash Pumps and Saws			
	Check Fire Extinguisher Pressure and Initial			
	Check irrigation lines and/or timers at Office, Brown Well and Vosburg Res.			

Dec	December Checklist		
	Fill all generator fuel tanks and deliver empty drums to Wilcox Well		
	Put storage additive in all fuel tanks and any remaining drums		
	Replace 12-volt fuel pump filters after fueling generators		
	Lubricate all locks, door hinges, and Edison cabinets using facility lists (make excel sheets)		
	K-3 Well exhaust fan: Check belt tension or replace; lube bearings		
	Schedule steel tank maintenance starting mid-January and continuing for (6) weeks (every		
	other year)		
	RBMB Executive meeting		
	Glen Resv. Far Mesa Tunnel CL2 - Acid Wash all parts and clean day tank		

Мо	Monthly Checklist		
	Facility cleanup list – 1 or 2 sites per month		
	Sage Tank – CL2 Pump exercise, flush HP Tunnel line to Fire Access Road bridge		
	Month end facility production meter reads		
	CL2 units – service every Friday		
	K-3 CL2 Analyzer- change Membrane Cap and Electrolyte (1st wk.)		
	Far Mesa Tun. Driveway (Mainline Valve Stack): Add Copper Sulphate & 5 gal. H2O (1st wk.)		
	Partial Facilities Check all days except Monday and Thursday		
	Full Facilities Check every Monday (BF) and Thursday (CAB)		
	Spreading readings (once per month minimum)		
	1st week Water Samples		
	2nd week - Generator Service, maintenance and ATS testing (2 days)		
	3rd week Water Samples		
	3rd or 4th week Meter Reading, maintenance and repairs (2 to 3 days)		
	Water system alarms		
	Monthly Production Report and Spreading reads to RBMB		
	Customer Service calls		
	Monthly Board of Director meetings		
	Vehicle check (every 2 weeks) fluids, tires, and battery		
	Underground Service Alerts (Digalerts) - pipeline and equipment locate		
	Facility and Equipment Repairs		
	Small Equipment: Run Trash Pumps and Saws		
	Check Fire Extinguisher Pressure		
	Check irrigation lines and/or timers at Office, Brown Well and Vosburg Res.		

Monthly and Quarterly Sample Procedures

Sample Procedures

Cor	tents	
1.	Container Sample Bottles	2
2.	Monthly Sample Test	2
3.	Quarterly Samples.	2
4.	First Week Samples	2
5.	Third Week Samples	2
6.	Chain of Custody Sheets	3
7.	Site Sample Tap Locations	4
8.	Taking Samples	5
9.	Delivery and Pickup of Samples	5

Monthly and Quarterly Sample Procedures

1. Analysis containers for samples:

Test

Container

Coli-10 (bac-T)	100 mL sealed clear plastic bottle
General Physical	square glass, green top bottle
Fluoride	½ pt. plastic

All containers are stored in metal cabinet located in Board Room side of office.

- 2. Samples are taken twice monthly, the first week and third week of each month. The district has six distribution zones and seven sources.
- 3. Quarterly samples are taken four times per year during the first month of each quarter (January, April, July, and October). These include the General Physical and Fluoride Distribution tests and are taken with the first week samples.
- 4. First week samples:

Distribution	System Number	PS Code	Pressure Zone
2764 Eaton Cyn Dr.	1910035	021	1
3315 Villa Knolls Dr.	1910035	020	2
3338 Barhite St.	1910035	019	3
1939 Kinneloa Cyn Rd	1910035	018	4
2351 Kinclair Dr.	1910035	022	5
2014 Windover Rd.	1910035	017	6

Source	System Number	PS Code	Pressure Zone
Kinneloa #3 Well	1910035	009	1
Eucalyptus Tunnel	1910035	003	1
Far Mesa Tunnel	1910035	005	2
Delores Tunnel	1910035	002	3

Note: If in a quarterly month, six distribution Fluoride samples and six distribution General Physical samples should be taken in addition to Coli-10 samples during first week collection.

5. Third week samples:

Distribution	System Number	PS Code	Pressure Zone
2764 Eaton Cyn Dr.	1910035	021	1
3315 Villa Knolls Dr.	1910035	020	2
3338 Barhite St.	1910035	019	3
1939 Kinneloa Cyn Rd	1910035	018	4
2351 Kinclair Dr.	1910035	022	5
2014 Windover Rd.	1910035	017	6

Source	System Number	PS Code	Pressure Zone
Hi-pressure Tunnel	1910035	007	4
House Tunnel – out of service	1910035	008	4
Wilcox Well	1910035	015	0

6. Chain of Custody Record must be filled out and returned with samples to lab. Eurofins and Clinical Chain of Custody Records are kept on Brian's desk in a binder. Chain of Custody sheet is to be filled out by sampler during collection.

Eurofins Project Code: **1910035** Sample Date: **Month/Day sample was taken** Sample Time: **Time sample was taken** TAT (turnaround time): **STD** Analysis Type: **Coli-10** (check box next to Sample Site to be tested) Client Lab #: **1910035-0xx** Sampled By: **signature and printed name** Company: **Kinneloa Irrigation District** Date: **Day samples are taken to lab** Time: **Time samples were dropped off at lab**

Note: All samples are taken to Eurofin by sampler the same day samples were taken with a Chain of Custody Record.

<u>Clinical Labs of San Bernardino</u> Chain of Custody Records are pre-filled out

Sampled By: Sampler name (print) Date: Day sample was taken Time: Time sample was taken Relinquished By: Sampler name Date/Time: day and time sample was picked up Received By: *filled out by lab* Name and Co.: *filled out by lab*

Note: All samples to Clinical Labs of San Bernardino are picked up by lab upon request. *Note:* An original Chain of Custody must be copied and returned with samples. The lab keeps the original copy and signs copied Chain of Custody for K.I.D.'s record. *Note:* Clinical Labs must be notified the same day samples are taken for pick-up the following day. Request pick-up after 8 am. Samples for Clinical Labs are kept in the refrigerator overnight and put in a cooler with icepack outside of office door first thing in the morning of scheduled pick-up with Chain of Custody. Any ½ pint plastic bottles for Fluoride samples and square glass bottles for General Physical samples can be pre-ordered when calling lab for pick-up. The driver will deliver them. *Note:* 100 mL sample bottles for bac-T tests can be picked up at the lab. Lab representative must be notified prior if ordering sample bottles and labels.

7. Sample Site Locations

A. Distribution Samples:

Site	Address	Tap Site Location
PZ-1	2764 Eaton Cyn. Dr.	Up walkway to the right of office
PZ-2	3315 Villa Knolls Dr.	Left of steps at the front of property
PZ-3	3338 Barhite St.	Left of first driveway just off street
PZ-4	1939 Kinneloa Cyn. Rd.	Eucalyptus Reservoir: Left of entrance to gate
PZ-5	2351 Kinclair Dr.	Sage Tank: East side of pump house at
		hydrant
PZ-6	2014 Windover Rd.	Vosburg Reservoir: north side of reservoir
		next to pump line outlet

B. Source Samples:

Site

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Tap Site Location

Kinneloa #3 Well	On sidewalk east of well fault door with cover to
	protect tap
Eucalyptus Tunnel	On west side of reservoir next to chlorine
	analyzer
Hi-Pressure Tunnel	At Holly Tanks site on backside of Holly East Tank
Hi-Pressure Tunnel to Sage Tank	Next to tank on north side
House Tunnel	At Holly Tanks site on backside of Holly West
	Tank
Wilcox Well	Inside CL2 pump house at site
Far Mesa Tunnel	At Glen Reservoir site on south side of reservoir
	next to chlorine analyzer
Delores Tunnel	At Vosburg Reservoir site next to reservoir access
	door

- 8. Sample Collection
 - A. Coli-10 samples:

Source and distribution form is filled out prior to sample collection. Chlorine residual measurements are taken at tap and recorded along with the time before it was taken. You do not take a sample if no or low residuals are detected. A low residual is defined as at or below 0.7 mg/L.

All sample taps should be flushed for at least 5 minutes at 3 times the flow rate used for filling sample bottles to clear the service line before taking a sample.

On threaded hose bibs, a special adaptor is used to control the flow of water when taking samples. On threadless hose bibs, no adapter is needed.

When filling a Coli-10 sample bottle, set flow of water as low as possible from sample tap to avoid splash back, contaminating the sample. Very carefully fill bottle to fill line, not overflowing bottle. Cap bottle after sample is taken.

All samples are to be transported in a clean ice chest with a frozen ice pack at all times. Ice chests are stored in metal cabinet located in Board Room side of office.

- B. General Physical samples:
 Try to fill bottle to the top. The lab tests for Taste, Odor, and Turbidity. Check sample after filling for clear sample and store in ice chest.
- C. Fluoride samples: Fill container near top, cap sample, and store in ice chest.
- 9. All bac-T samples are transported in an ice chest with a frozen ice pack to lab for drop off on the same day samples were taken.

General Physical and Fluoride samples are kept in a refrigerator overnight until pickup by lab the next day. Do not forget to call Clinical Labs the same day the samples are collected. Pick up is always the next day. Also, order sample bottles at that time if needed.

Sample Collection-____Week of _____20__ SOURCE AND DISTRIBUTION TESTS TAKEN

Day/Date Collection _____

Analysis Container	2764	P-3 3338 Barhite	1939	P-5 2351 Kinclair	P-6 2014 Windover	K-3 Well	Eucal Tunnel	Hi/Lo Tunnel	House Tunnel	Wilcox Well	Far Mesa Tunnel	Delores Tunnel
@QUANT2000 (coli) Spec 100 ml Plastic												
Cl2 Residual												
Time												
General Physical												
Sq. Glass-Grn. Top												
Fluoride												
1/2 Pt. Plastic												
Take 1st wk of												
Jan, Apr, July, & Oct												
Arsenic												
1/2 Pt. Plastic												
Nitrate												
1/2 Pt. Plastic												
TTHM, HAA5 2 sm Vials												
Radon Sm glass												
Enterococcus												
Boron												
Gen Min.												
Ammonia												
Nitrate as N												
Nitrite as N												
Organic Nitrogen												

K:\KID Documents\Manuals and Procedures\Field\Standard Operating Procedures\3- Source & Distribution Tests Taken Form.xlsx

Sample CollectionWeek of20			<u>SOUR</u>	SOURCE AND DISTRIBUTION TESTS TAKEN					Day/Date Collection				
Phosphorus													
TDS													
Chloride													
Sulfate													

Jan. Image: state st	Month	Work Description	Date Completed
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5	3		
6	4		
7	5		
8	6		
9	7		
10	8		
Mar. Image: Mar. 1 1 2 1 3 1 4 1 5 1 6 1	9		
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Month	Work Description	Date Completed
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Month	Work Description	Date Completed
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Month	Work Description	Date Completed
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Dec		
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Date and Facility Work Description Quote Amount

Facility and Equipment Repair

HYDRANT RECORD

		Kinneloa ID No
Location	L. A. Co. Fire ID No	
Make & Model		In Service
Size of Main & Type	Auxiliary Valve Size & Type	No. of
Turns Lateral Size & Type	No. Outlets 2 1/2"	4 1/2" Static
Pressure	Flow Pressure D	ischarge
Connected to Grid System?		
Give Location		
Dates Hydrant Tested		
Remarks:		

5		* 1		·	~	~ ^	
Date	Flushed	Lube	Painted	Repair	Pentagon	Cap &	Remarks
					Pentagon Nut (s)	Cap & Chain	

Date	Flushed	Lube	Painted	Repair	Pentagon Nut (s)	Cap & Chain	Remarks

Generator Instructions

Address: 1999 Kinclair Drive

Generator: Shindaiwa Kwiet Pwr 70 KVA Generator #2

Annual procedure sheet is located in orange binder. "Generator" item is filled out monthly when unit is serviced. The month, date, and operator's initials are filled in. Additionally, hour meter start time and end time are noted along with total hours ran. Battery charger volts, terminals and cables, water, and alternator volt values are taken and recorded on procedure sheet. Engine oil is checked, is declared "ok" or added, and is noted along with engine coolant tank level. If generator is manually started, that is noted on the procedure sheet. Trailer brake fluid jack and tire pressure check are noted on procedure sheet. Any power outage durations are also noted on sheet.

Generator is run for approximately two hours a month. Most service and repairs are done by Generator Services. Note if the generator ran due to a planned or an unplanned outage for more than 2 hours. If so, the generator does not need to be ran that month. All other checks should be done. Remember, generator can be started remotely via SCADA. If ran manually, be sure to put toggle switch back to "AUTO" after it is finished running for standby mode.

VALVE RECORD

Location						
Make & Model						In Service
Size of Main & Type		Auxilary Va	alve Size & Ty	/pe		No. of Turns
Lateral Size & Type	Ì	No. Outlets	2 1/2"	4 1/2"	Static Pressure_	
Flow Pressure	Discharge					Connected to Grid System?
Give Location						
Dates Hydrant Tested						
Remarks:						

Date	Flushed	Lube	Painted	Repair	Pentagon Nut (s)	Cap & Chain	Remarks

Date	Flushed	Lube	Painted	Repair	Pentagon Nut (s)	Cap & Chain	Remarks
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Facility	Padlock	Hinges	Door Locks	Notes
West Tank				
(2-Master Locks, 1-American Lock)				
Power Panel				
Warick Control Box				
Tank Ladder Door				
Gate				
Constant I				
Sage Tank				
(9 Master Locks)				
Generator, Pumphouse Doors				
Power Panel				
Generator Switch Panel				
CL2 Pumphouse Doors				
Fan Louver				
Flow-Lock Boxes				
Warwick Box				
Tank Ladder Door				
Gate				

Facility	Padlock	Hinges	Door Locks	Notes
Eucalyptus Res.				
(14-Master Locks, 1-American Lock, 1				
Edison)				
Reservoir Gates				
Pump Vault Door				
CL 2 Doors				
Flow Lock Box				
CL2 Sump Pump Box				
Resv. Roof Doors				
Pump House Gates				
Meter Pit				
Elect. Main Panel				
Generator Doors				
Pump Elect. Panel				
Pump House Door – Lock				
K-3 Well				
(1-Edison Lock)				
CL2 Pump House Gate				
CL2 Pump House Door				
CL2 Elect Panel				
Edison Main Panel				
Remote Generator Hookup Panel				
Pump Vault Door				
Vault Pump Control Panels				

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Facility	Padlock	Hinges	Door Locks	Notes
Wilcox Well (5-Master Locks, 3-American Lock)				
Pump House				
Elect. Panel				
CL2 Pump House				
Entrance Gate				
SCADA Panels				
Outside Elect. Panels				
Holly Tanks (7 Master Locks, 2-American, 1-Edison)				
SCADA Power Panel				
SCADA Battery Panel				
Tank Ladder Doors				
CL2 BLD. Door				
Flow Locks				
WaterHawk Sun Cover				

Facility	Padlock	Hinges	Door Locks	Notes
Holly Booster (5-Master Locks)				
Hour Meter Panel				
SCADA Panel				
Pump Vault Door				
Gate				
Trans. Valve				
(1-Master Lock)				
(1-Master LOCK)				
SCADA Power Panel				
Valve Vault Door				

Facility	Padlock	Hinges	Door Locks	Notes
West Tank				
(10-Master Locks, 2-American Lock)				
Generator				
SCADA Panel				
Metal Storage Shed				
Resv Inlet Door				
Pumphouse Gate				
South Gate				
Power Panel				
Vosburg Resv.				
(6 Master Locks, 1-American, 1-				
Edison)				
Pump Power Panel				
CL2 Storage House				
Access Door South side of Resv.				
Access Hatch Roof				
SCADA Panel				
Front and Rear Gates Generator				

Facility	Padlock	Hinges	Door Locks	Notes
Glen Resv.				
(6-Master Locks, 1-American Lock, 1-				
Edison Lock)				
Pump Power Panel				
CL2 Storage House				
Access Door South side of Resv.				
Access Hatch Roof				
SCADA Panel				
Front and Rear Gates Generator				
Shaw Ranch Rd.				
Emergencey Access: 2-Master Locks				
Far Mesa Gate, Ranch Top Rd.				
1-Master Lock				

Facility	Padlock	Hinges	Door Locks	Notes
Shaw Well				
1-Master Lock				

Mark columns with date completed

*Note: Do not lubricate black sealed master padlocks

Facility	Padlock	Hinges	Door Locks	Notes
West Tank				
(2-Master Locks, 1-American Lock)				
Power Panel				
Warrick Control Box				
Tank Ladder Door				
Gate				
Sage Tank				
(9 Master Locks)				
Generator Doors				
Pumphouse Doors				
Power Panel				
Generator Switch Panel				
CL2 Pumphouse Doors				
Fan Louver				
Flow-Loc Boxes				
Warrick Box				
Tank Ladder Door				
Gate - grease roller wheels				

Facility	Padlock	Hinges	Door Locks	Notes
Eucalyptus Reservoir				
(14-Master Locks, 1-American Lock, 1				
Edison)				
Reservoir Gates				
Pump Vault Door				
CL 2 Doors				
Flow-Loc Box				
CL2 Sump Pump Box				
Reservoir Roof Doors				
Pump House Gates				
Meter Pit				
Electrical Main Panel				
Generator Doors				
Pump Electrical Panel				
Pump House Door – Lock				
K-3 Well				
(1-Edison Lock)				
CL2 Pump House Gate				
CL2 Pump House Door				
CL2 Electrical Panel				
Edison Main Panel				
Remote Generator Hookup Panel				
Well Vault Door				
Vault Pump Control Panels				

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Facility	Padlock	Hinges	Door Locks	Notes
Wilcox Well				
(5-Master Locks, 3-American Lock)				
Well House				
Electrical Panel				
CL2 Pump House				
Entrance Gate				
SCADA Panels				
Outside Electrical Panels				
Holly Tanks				
(7 Master Locks, 2-American, 1-				
Edison)				
SCADA Power Panel				
SCADA Battery Panel				
Tank Ladder Doors				
CL2 BLD. Door				
Flow-Locs				
WaterHawk Sun Cover				

Facility	Padlock	Hinges	Door Locks	Notes
Holly Booster				
(5-Master Locks)				
Hour Meter Panel				
SCADA Panel				
Pump Vault Door				
Gate				
Transfer Valve				
(1-Master Lock)				
SCADA Power Panel				
Cla-Val Vault Door				

Facility	Padlock	Hinges	Door Locks	Notes
Wilcox Reservoir				
(10-Master Locks, 2-American Lock)				
Generator				
SCADA Panel				
Metal Storage Shed				
Reservoir Inlet Door				
Pumphouse Gate				
South Gate				
Power Panel				
Vosburg Reservoir				
(6 Master Locks, 1-American, 1-				
Edison)				
Warehouse Doors				
CL2 Door				
Pump House Doors				
Pump House Power Panel				
Pump House Ladder Door				
SCE Power Panel				
Entrance Gate				
Generator				
Generator Hook-up Panel				

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Facility	Padlock	Hinges	Door Locks	Notes
Glen Reservoir				
(6-Master Locks, 1-American Lock, 1-				
Edison Lock)				
Pump Power Panel				
CL2 Storage House				
Access Door South Side of Reservoir				
Access Hatch Roof (North Side)				
SCADA Panel				
Front and Rear Gates				
Generator				
Shaw Ranch Rd.				
Emergency Access: 2-Master Locks				

Facility	Padlock	Hinges	Door Locks	Notes
Far Mesa Gate, Ranch Top Rd.				
1-Master Lock				
Shaw Well				
1-Master Lock				
Kinneloa Mesa Rd. & Country Ln.				
Gate				
Lube all locks & exercise KID, KMA,				
Sheriff, and LA County Fire				
Department locks				

Lubrication Checklist

Note: Do NOT lubricate Black Sealed Master Padlocks

West Tank

- 2 Master Locks
- □ 1 American Lock
- Power Panel
- □ Warrick Control Box
- Tank Ladder Door
- Gate

Sage Tank

- 9 Master Locks
- Generator Doors
- Pumphouse Doors
- Power Panel
- □ Generator Switch Panel
- □ CL2 Pumphouse Doors
- Fan Louver
- □ Flow-Lock Boxes
- □ Warrick Box
- Tank Ladder Door
- □ Gate (Grease Roller Wheels)

Eucalyptus Reservoir

- 14 Master Locks
- □ 1 American Lock
- □ 1 Edison Lock
- □ Reservoir Gates
- Pump Vault Door
- CL 2 Doors
- □ Flow Lock Box
- □ CL2 Sump Pump Box
- □ Reservoir Roof Doors
- Pump House Gates
- Meter Pit
- Electrical Main Panel
- Generator Doors
- Pump Electrical Panel
- □ Pump House Door Lock

K-3 Well

- □ 1 Edison Lock
- □ CL2 Pump House Gate
- □ CL2 Pump House Door
- CL2 Electrical Panel
- Edison Main Panel
- □ Remote Generator Hookup Panel
- Pump Vault Door
- □ Vault Pump Control Panels

Wilcox Well

- 5 Master Locks
- □ 3 American Locks
- Well House
- Electrical Panel
- □ CL2 Pump House
- Entrance Gate
- □ SCADA Panels
- Outside Electrical Panels

Holly Tanks

- 7 Master Locks
- □ 2 American Locks
- □ 1 Edison Lock
- □ SCADA Power Panel
- □ SCADA Battery Panel
- Tank Ladder Doors
- □ CL2 Building Door
- □ Flow Locs
- WaterHawk Sun Cover

Holly Booster

- 5 Master Locks
- Hour Meter Panel
- □ SCADA Panel
- Pump Vault Door
- Gate

Transfer Valve

- 1 Master Lock
- □ SCADA Power Panel
- □ Cla-Val Vault Door

Wilcox Reservoir

- □ 10 Master Locks
- □ 2 American Locks
- □ Generator
- □ SCADA Panel
- Metal Storage Shed
- Reservoir Inlet Door
- Pumphouse Gate
- □ South Gate
- Power Panel

Vosburg Reservoir

- 8 Master Locks
- □ 4 American Locks
- □ 2 Edison Locks
- □ Warehouse Doors
- □ CL2 Door
- Pumphouse Doors
- Pumphouse Power Panel
- Pumphouse Ladder Door
- □ SCE Power Panel
- Entrance Gate
- □ Generator
- □ Generator Hook-up Panel

Glen Reservoir

- 6 Master Locks
- □ 1 American Lock
- 1 Edison Lock
- Pump Power Panel
- □ CL2 Storage House
- □ Access Door South side of Reservoir
- □ Access Hatch Roof (North Side)
- SCADA Panel
- □ Front and Rear Gates
- □ Generator

Shaw Ranch Rd.

Emergency Access: 2 Master Locks

Far Mesa Gate, Ranch Top Rd.

□ 1 Master Lock

Shaw Well

□ 1 Master Lock

Kinneloa Mesa Rd. & Country Ln. Gate

All Locks
 **Exercise KID, KMA, Sheriff, and LA County Fire Department Locks

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Site: K-3 VAULT Exhaust Fan - CL2 Analyzer - H20 Cooling System

Opr./Day	CL2 ANALYZER MEMBRANE CAP CHANGE	ANALYZER ZEROED	ANALYZER SCALED	ANALYZER CLEAR BLOCK - REPLACED AND ACID WASHED	ANALYZER H2O INLET PRESSURE	H20 INLET Y-FILTER	H20 INLET Y-FILTER CHANGED & CLEANED	K-3 COOLING SYS - WELL ON INLET PRESS.	K-3 H2O COOLING SYS - METER READING - CCF	K-3 H2O COOLING SYS - USAGE CCF	K-3 H2O COOLING SYS - WELL ON FLOW CFM	K-3 VAULT EXHAUST FAN BELT TENSION	K-3 VAULT EXHAUST FAN BEARINGS LUBRICATE EVERY 6 MONTHS	Comments
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Site: K-3 VAULT Exhaust Fan - CL2 Analyzer - H20 Cooling System

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Opr (Day	CL2 & EYEWASH INLET H20 PRESS	EYE WASH FLUSHED 1X	CL2 GENR ACID	WASH EVERY 800 TO 1000 HRS	CL2 GENR COOLING	FAN FILTER CLEANED/REPLACED	CL2 ANALYZER	MEMBRANE CAP	CHANGED	ANALYZER ZEROED 1X	ANALYZER SPANNED	1X	CL2 PUMP TUBING-	COMP NUTS-DISCHG	VALVES-SNUGGED 1X	DOSING HEAD	SCREWS - SNUGGED 1X	CHECK FOR CL2	LEAKS/REPAIR WEEKLY	ANALYZER BLOCK	REPLACED & ACID WASHED	CL2 GENR FLANGE	BULIS/UNIONS SNUGGED	COMMENTS
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Site: VOSBURG CL2

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Opr./Day	2 GE	PRESS	EYE WASH FLUSHED ONCE PER MONTH	CL2 PUMP	TUBING/HOSE -	COMP NUTS -	SNUGGED - ONCE	PER MONTH	DAY TANK - OPERATE	VALVES - ONCE PER	MONTH	WATER SOFTENER -	CHECK TIMER FOR	CORRECT	OPERATION/MANUA	LLY ACTIVATE	CL2 GENR ACID	WASH - EVERY 1000	HOURS	CL2 GENR FLANGE	BOLTS - SNUGGED	EVERY 1000 HOURS	CL2 GENR CABINET	COOLING FAN/FILTER	- DAILY - CLEAN	FILTER ONCE PER	MONTH	CL2 GENR CHECK	OUT FLOW - ONCE	PER MONTH - REF.	480 MI	LMI STAND BY PUMP -	UPERALE UNCE PER MONTH	Comments	
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Site: K-3 CL2 BUILDING

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Service Record - VFD Cooling Fans and Filters

Month/Year _____

Fan Motors rated at 40,000 hrs.

0 /0	Used Filters	Fan Motors Cleaned		Door Fans	Filter Blockage	A/C T-Stat	A/C Output Temp	
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Service Record - VFD Cooling Fans and Filters

Month/Year _____

Fan Motors rated at 40,000 hrs.

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K-3 Well Acid Clean CL2

Preparing acid solution: In 5-gallon bucket, add ½ gallon muriatic acid to 4 gallons of fresh water. Wear safety glasses and gloves.

- 1. On generator touch panel, press F-2 to disable for acid wash.
- 2. Open valve to drain cell. Valve is located at bottom of cell.
- 3. Remove level switch on top of cell. Place garden hose in top of cell. Flush with water until water runs clear from cell drain. Then, remove hose and close drain valve.
- 4. Remove black tube from both salt and fresh water bellows.
- 5. Using the spare piece of black tubing, attach one end to the freshwater bellows and the other end into 5-gallon bucket of acid solution. Leave black tubing to salt bellows disconnected.
- 6. Close valve from solution fill line to day tanks. Take clean tubing from solution test port valve and install end into open valve of 5-gallon bucket.
- Add acid solution to 500mL plastic beaker. Set level switch in solution to acid clean float. When switch is clean, empty solution from beaker into 5-gallon bucket of acid solution. Then fill beaker with fresh water. Set float in beaker to clean.
- 8. Remove float switch from beaker of fresh water so float drops.
- 9. On generator touch panel, press F-5 to fill cell. Bellows pump will start up and pump acid solution from 5-gallon bucket into cell. Fill cell to full and until acid solution starts to drain through test port valve down clear tube into 5-gallon acid solution bucket by setting float switch into 500mL beaker of fresh water you can stop bellows pump and you can lift switch out of beaker to start bellow pump.
- Once cell is full, you can stop filling process and let solution sit in cell for 15-20 minutes. Then, start filling process to replace spent solution. Continue until no reaction in cell is visible from cell sight glass.
- 11. On touch screen, press F-2 to disable.
- 12. Open valve to drain cell. Place hose into top of cell. Flush cell with fresh water until water drains clean from cell. Remove hose. Do not close drain valve yet.
- 13. Install float switch back on cell. Remove tubing from solution bucket and bellow pump. Install salt and water tubing to bellows.
- 14. On touch screen, press F-5 to fill cell. After 5 minutes, close cell drain valve, open solution valve to day tanks, and close valve to test port. Continue to fill cell until generator shuts off bellows and shows full on screen.
- 15. Install lid to solution bucket and return to rear of building.
- 16. On touch screen, press F-2 to enable and start generator. Press F-3 then the #3 to show amperage and voltage.

K-3 Well Acid Clean Button Function Cheat Sheet

F1	START
F2	DISABLE/ENABLE
F3	CELL MENU
F4	SPP
F5	CELL FILL

East Tank De-Water Procedure

Planned Maintenance East Tank De-Water Procedure:

1. On SCADA computer on West Tank Site:

LEAD pump @ 18.0 ft off and 15.0 ft on LAG pump @ 12.0 ft on and 11.0 ft off High level alarm @ East Tank, 22.20 ft Low level @ 12.50 ft

2. Pump levels from Sage Tank to West Tank:

LEAD pump @ 18.0 ft off and 15.00 ft on LAG pump @ 11.0 ft off and 9.0 ft on High level alarm @ West Tank, 22.20 ft Low level @ 17.00 ft West Tank Flo-Loc @ high level, 21.0 ft low level, 14.50 ft

- 3. Open Delay 0.
- 4. With pipeline mode selector in normal mode, Vosburg Reservoir to East Tank:

LEAD pump @ Vosburg @ 18.0 ft off and 15.0 ft on LAG pump @ 12.0 ft off and 11.0 ft on High level alarm @ 17.0 ft with mode selector in normal position.

5. Pump level setting from Sage Tank to West Tank:

LEAD pump 21.8 ft off and 18.0 ft on LAG pump 11.0 ft off and 9.0 ft on High level alarm @ West Tank, 22.20 ft Low level alarm @17.0 ft West Tank Flo-Loc @ high level, 21.0 ft low level, 18.0 ft (dead band 0.20 ft)

6. At Vosburg Reservoir, site screen clocks off for booster pumps:

LEAD pump @ 11.0 ft off and 9.0 ft on LAG pump @ 8.0 ft off and 7.0 ft on Low level at East Tank: 8.0 ft High level: 22.0 ft 7. At Sage Tank, pumps on clock:

LEAD pump @ 21.50 ft off and 18.0 ft on LAG pump @ 18.0 ft off and 16.0 ft on Low level alarm @ 17.0 ft

8. 12" butterfly valve closed @ Villa Heights Rd & Villa Heights extension

Day before cleanout:

1. Pumping levels lowered at Vosburg Booster to East Tank:

LEAD pump at Vosburg @ 4.0 ft off and 2.0 ft on LAG pump @ 4.0 ft off and 1.0 ft on Lower tank level alarm @ East: 0.5 ft above lag turn on level

- 2. Draining East Tank (one operator needed at the 12" valve in Villa Heights and one operator needed at East Tank site):
- a. Open 12" valve (first, call operator at West Tank).
- b. Go to "LOCAL" at Flo-Loc and close valve.
- c. Remove Flo-Loc mark valve square. Count number of turns to fully closed valve and open 3" drain valve to empty tank.

Sage Tank De-Water Procedure

Sage Tank De-Water Procedure

- 1. At Sage Site, shut off MOA switches to #1 and #2 pumps.
- 2. Close 8" butterfly pump station inlet valve on side of tank and lock-out.
- 3. Take FLO LOC key and turn FLO LOC to "LOCAL" position and close valve using toggle switch. If valve is closed, no need to close it. In "LOCAL" valve will stay closed.
- In concrete deck in front of pump house, open Holly inlet valve. The lid is painted red. *Note:* Holly inlet valve is usually closed in normal operation. *Note:* Opening Holly inlet valve floods pump inlet so pump can pump to EAST-WEST zone.
- 5. Turn pump #1 and #2 MOA switches to "AUTO" position.
- 6. On SCADA at the Office, go to Sage Site screen. Change low level alarm at Sage to 3.0 ft. On Sage Site screen, change FLO LOC settings.
- 7. At Sage Site, go to the breaker panel and shut off switch to WARRICK probes. Next go to WARRICK panel on side of tank. Take #7 wire and move to #8 wire on low level relay.

Sage Tank SCADA at Office

- 1. Set FLO LOC settings for Sage and Holly.
- 2. Reset Sage level alarms

Sage FLOLOC Settings									
Holly – West Hi	13.0 to 3.0								
Holly – West Lo	12.0 to 2.0								
Holly – East Hi	17.0 to 7.0								
Holly – East Lo	16.0 to 6.0								
Sage Tank Hi	21.5 to 4.0								
Sage Tank Lo	20.5 to 3.0								

Sage Tank Back in Service

- 1. At Sage Site, shut off #1 and #2 pump.
- 2. Close Holly inlet valve in concrete deck.
- 3. Open 8" butterfly valve pump station inlet valve on side of tank and lock-out.
- 4. Take FLO-LOC from "LOCAL" to "REMOTE".
- 5. Turn #1 and #2 pump to auto.
- 6. Turn off breaker to probes at panel.
- 7. At WARRICK panel on tank, remove #7 wire from #8 terminal and install back to #7 terminal on relay.
- 8. Turn breaker power back on to probes.

West Tank January, February, or March Procedure

Procedural sheet is for January, February, or March only. Start 2 weeks before scheduled washout date.

Washout is always scheduled for Tuesdays, because Mondays are for final draining and Wednesdays and Thursdays are for Coli-10s.

Advisory note: situational awareness is required for the following procedure to work safely.

- 1. Change "Pipeline Mode" to "West"
- 2. Change "West Flo Loc" setpoints to open butterfly valve **if and only if** East Tank level is at or below 17.0 ft., continue to lower to 10 ft.
- 3. Change "East Flo Loc" setpoints to close gate valve and keep closed as West Tank level drops. When East reaches 11.0 ft., go to tank and manually close.
- Booster Setpoints Lower Sage and Vosburg boosters Lead and Lag setpoints to maintain readiness, but keep boosters from running. The setpoint levels should be high enough to turn boosters on if a fire hydrant is open.
- 5. Reduce booster setpoints daily until West Tank level reaches 8 ft. of water remaining.
- 6. On the Friday before the scheduled tank washout, lower all booster set points, Lead pump to 4.0 ft. and 3.5 ft., Lag boosters to 3.5 ft., and 3.0 ft. (top of inlet/outlet is 32 inches (2.66 ft.) above the floor)
- 7. On the following Monday, go to West and East Tanks at the same time (2 operators required).
 - A. Open East Tank 8" gate valve ¾ turn, then install Flo-Loc actuator. When ready to open, call #2 operator and have West Flo-Loc put into "Local" position and start closing. At the same time #1 operator will open East Tank Flo-Loc with key in "Local" position. Once East Tank valve is open, switch to "Remote" position and confirm valve does not go closed.
 - B. When West Flo-Loc is closed, remove actuator and close butterfly valve manually until it stops. Count the turns to complete closure and write on inlet pipe. This is normally 1 turn.
 - C. West Tank Go to Doggy Door and unlock 4" drain valve. Open valve 4 to 8 turns. Do not overflow curb face opposite of valve location.
 - D. Pipeline Mode to "East" Vosburg Booster setpoints change LEAD pump START setpoint to 18.0 ft. and SHUT OFF setpoint to 22.0 ft. Confirm TOU clocks are disabled on all pumps. Refill East Tank to full and make any system changes to keep Vosburg Reservoir between 11.8 ft. to 12.3 ft. during the East Tank Refill Process.
 - E. When East Tank is full increase all other setpoints to Vosburg LAG booster and Sage LEAD and LAG boosters. Set a ½ ft. separation so boosters start in the following order: Vosburg LEAD, then Sage LEAD, then Vosburg LAG, and finally Sage LAG.

West Tank Refill Procedure

Before starting fill procedure, make sure you are aware of the status of ALL other facilities – levels, time clocks, and possible impacts the following steps will cause.

Vosburg Boosters – "HOA" switches should all be in AUTO position with correct set points to cause start up when filling East Tank.

AT THE OFFICE, make the following changes to SCADA computer before going to West Tank:

Note: Before making any changes to SCADA computer, write down existing facility names with existing set points and active TOU clocks.

- Eucalyptus Booster set points for Holly Tanks. Change to current level in Holly Tanks with 1 ft separation between START and STOP for LEAD pump and 1.2 ft for LAG pump. Shut off levels should be the same for both LEAD and LAG. <u>Disable</u> all clocks for all boosters (#1, #2, and #3)
- b. K-3 Well TOU clock(s) **Disable** all clocks and double check set points.
- c. Transfer Valve set points for Vosburg Reservoir change to current water level with 0.1 ft separation for START and STOP. <u>Do not use</u> Glen and Wilcox Reservoir Boosters.
 <u>Disable</u> TOU clock(s).
- d. Sage Boosters change both "HOA" switches from "Auto" to "Off".

West Tank Refill Procedure

- GO TO WEST TANK and open 12" butterfly valve <u>slowly</u> to full open and wait until water level rises to 1.5 ft (use on site indicator). Do not use FLO-LOC actuator. Note: Open valve <u>10 turns</u> and <u>wait 5 minutes</u> for East Tank to catch up. Open valve another <u>10 turns</u> and <u>wait 5 minutes</u>. Continue this procedure until valve is fully open.
- 2. Go to Sage Tank/Booster and turn #1 booster "HOA" switch to "Hand" position and wait until flow is showing on water meter.
- 3. At Sage Site, go into street and close street valve located below site driveway, this will be the up hill valve of the valve tree. Valve closure will isolate Sage and West Tank sites from the East Tank system feeding from Crystal Lane.
- Go back into Sage Booster Station and turn (#2) booster "HOA" switch to the "Hand" position. With both boosters running, check the touch panel and review other sites. Return to West Tank and check for leaks.
- 5. When West Tank reaches 20.0 ft, turn off (#2) Sage Booster and set "HOA" to Auto.
- 6. At Sage Site, go back into street and <u>open valve</u> that was previously **CLOSED**.
- 7. Go to West Tank and close 12" butterfly valve completely by hand. Do not use FLO-LOC actuator.
- 8. Return to Sage Tank and shut off pump and set "HOA" to Auto. #2 booster off.
- Return to Office and return all settings to original numbers. Activate all TOU clocks previously turned off. Return any other changes made to their previous settings on the SCADA computer. Wait until all bacterial tests are negative before putting West Tank in service. THERE ARE NO EXCEPTIONS.

West Tank Refill Procedure.docx

Wilcox Well Startup and Shutdown Procedures

Startup Procedure

- 1. Close 8" gate valve at Wilcox Reservoir. Valve is located around 25' east of driveway entrance to Wilcox Reservoir, in front of City of Pasadena interconnection box. Of the two valves, it is the valve closest to the driveway.
- 2. Open 8" gate valve that feeds the 3" pump valve in wash. It takes 1-2 turns to open. The valve is located at main line pipe crossing at wash.
- At office, on SCADA, open PCIC/PSV screen and take the PSV mode selector switch to PCIC – WILCOX WELL position and wait until the Wilcox waste valve goes from "Closed" to "Open" and Wilcox PSV turns blue and well button blinks green. Note: check <u>On</u> and <u>Off</u> levels for pump and level at Wilcox Reservoir.
- 4. On SCADA, go to Wilcox Well screen and turn HOA switch to auto position. Note: HOA switch is off at well site. It shows M on HOA switch on site screen.
- 5. At Wilcox Well site, take HOA pump switch to auto. In chlorine shed, turn power supply on. (Note: power supply needs to be on for LMI pump to work). After well startup and dump cycle, check flow on main line meter. Check amber run light next to meter, LMI pump for running, and CL2 residuals at site.
- 6. Check turbine oil tank and drip flow rate. Fill and set drip as needed (5 drips every 30 seconds).

Shutdown Procedure

- 1. On SCADA, go to Wilcox Well site screen and turn HOA switch to off. Wait until well shuts off.
- On SCADA, go to PCIC site screen. Take HOA switch from PCIC WILCOX WELL to EUCALYPTUS.

- 3. Go to Wilcox Reservoir 8" dump valve at wash and close. Then, go to 8" gate valve at Wilcox Reservoir driveway and open slowly until fully open.
- 4. Go to Wilcox Well site and turn pump HOA switch to <u>Off</u>. In chlorine shed, turn power supply <u>Off</u>.

Transponder Data Retrieval Instructions Draft

- 1. Log into computer that has ORION Endpoint Utility software.
- 2. Click on ORION Endpoint Utility icon on desktop
- 3. Enter your 3 initials and then click OK
- 4. Line up infrared scanner with transponder infrared output on bottom of transponder.
- 5. On the left-hand side of the screen, click on 3^{rd} option down called Profile Extraction.
- 6. On the Profile Extraction screen, click Initial Read*
- 7. Click Extract Profile Data (When extracting data from multiple transponders. Otherwise, go to Step 8)
- 8. Select 100 cubic feet
- 9. On the dropdown menu for number of days, select All
- 10. Click Read Data**
- 11. Save Data
- 12. OK
- 13. Verify data was imported by selecting + symbol next to the correct transponder number in the pane on the left and then click on the imported data with today's date.
- 14. Repeat steps 4-11 as needed when extracting data from multiple transponders.

*Troubleshoot: If the initial read fails, either the IR scanner is obstructed by dirt or by the wire, or the battery is completely dead. If the battery is completely dead, then the data is irretrievable.

**Troubleshoot: If no data is extracted, check to see if IR scanner is aligned correctly and try Step 10 again. If IR scanner is aligned correctly and there are no wires obstructing the scanner, then data is irretrievable.



Memo

Date: October 14, 2021

To: Board of Directors

From: Mel Matthews

Subject: System Maps Update Project

Chris Burt and Michele Ferrell have provided the following estimated costs for updating the system maps:

- S.A Associates 40hrs @ \$105.00 per/hr= \$4200.00
- Engineer 5hrs @ \$165.00 per/hr= \$825.00
- 20 pages @ \$.30 per/ sheet = \$6.00
- 2 new system books @ approximately \$40.00 each= \$80.00
- Total Cost: \$5111.00
- Completion date is approximately mid to end of November subject to the availability of SA Associates personnel and the scheduling of both initial appointment and completion.

Chris and Michele would be working with SA Associates so that the total cost of the project would be increased by their salaries during the project. For comparison, I got a quote from Water Talent for an engineer to oversee the project. That rate is \$139/hr.

RESOLUTION 2021-10-19

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE KINNELOA IRRIGATION DISTRICT FORMALIZING THE CUSTOMER OUTREACH INITIATIVES

WHEREAS this District has previously conducted customer outreach and public relations on an informal basis managed by the General Manager; and

WHEREAS the Board wishes to formalize this effort using outside resources if needed.

NOW THEREFORE, IT IS RESOLVED that the Board acknowledges that the following outreach initiatives are important in achieving effective communications with our customers and the public: <u>Capital Projects</u>

- Letters to customers impacted by major capital improvement projects prior to bidding to explain the need for the project and the anticipated duration for completing the project
- Meeting(s) with homeowners' associations and other neighborhood groups that are impacted
- A second letter, briefer in content after the contract has been awarded and 30 days before the estimated start date for the project
- A third and final letter 5-7 days prior to the anticipated start date of the project

Newsletters

- Regularly paced newsletters to highlight District activities and projects, profiles of KID staff and directors and topics suggested by the Board or General Manager
- Distribution will be by electronic and/or printed means as well as posting on the District's website and Facebook or other social media

• Preparation by General Manager and KID staff and/or by using outside professional resources <u>Website, Social Media and Email</u>

- Continue to use the District's website, social media and email as an effective outreach tool
- Use outside professional resources if necessary to maximize the impact

Homeowners' Associations and Neighborhood Groups

 Prepare a master list of homeowners' associations and neighborhood groups so that the General Manager and Directors can make regular and appropriate contact as ambassadors to our neighbors

RESOLVED FURTHER, that the General Manager is directed to insert additional items in the existing internal checklists to assure that these outreach objectives are carried out by the staff and/or outside professional resources.

PASSED, APPROVED AND ADOPTED THIS NINETEENTH DAY OF OCTOBER 2021.

SIGNED: ____

Chair

ATTEST: _____

Secretary